

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL		5. Lease Designation and Serial No. NM-045273	
1b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPE <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER N BACK RESVR.		6. If Indian, Alottee or Tribe Name 2585	
2. Name of Operator CHEVRON USA INC		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737		8. Well Name and Number BOGLE FLATS	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At Surface Unit Letter K : 1650' Feet From The SOUTH Line and 1725' Feet From The WEST Line At proposed prod. zone		9. API Well No. 30-015-32667	
At Total Depth		14. Permit No.	12. County or Parish EDDY
15. Date Spudded 12/27/2003		Date Issued	13. State NM
16. Date T.D. Reached 1/26/2004		17. Date Compl. (Ready to Prod.) 2/25/2004	19. Elev. Casinhead
18. Elevations (Show whether DF, RT, GR, etc.)		20. Total Depth, MD & TVD 9043'	
21. Plug Back T.D., MD & TVD 8605'		22. If Multiple Compl., How Many*	
23. Intervals Rotary Tools Drilled By ->		Cable Tools	
24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)* 7022-7433' CANYON & CISCO		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run HRLA/BHC/SONIC/NGT2TOCSR/GR/PEX/		27. Was Well Cored YES	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	36#	1508'	12 1/4"	1670 SX	CIRC 500
7"	23#	7800'	8 3/4"	1420 SX	CIRC 228
OPEN HOLE		9043'	6 1/8"		

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	7452'		225 SX		2 7/8"	6954'	

31. Perforation record (interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
8690-8856' (SET CIBP @ 8640') ISOLATE 8850-56' 7738-42,7672-82,7522-26,7512-16,7502-06 7022-26,7042-46,7068-72,7102-10,7149-55,7208-16,7222-30,7290-94, 7322-30,7402-06,7415-19,7431-33				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				8690-8856'	ACIDIZE W/1850 GALS 7 1/2% NEFE
				7502-7742'	SPOT 200 GALS 15% NEFE
				7502-7742'	ACIDIZE W/10,000 GALS 20% ACID
				7022-7433	FRAC W/40,000 GALS 20% NEFE

33. PRODUCTION							
Date First Production 4/2/2004		Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 4-02-04	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 400	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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35. List of Attachments NOTARIZED DEVIATIONS
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36. I hereby certify that the foregoing is true and correct		
SIGNATURE <i>Denise Leake</i>	TITLE Regulatory Specialist	DATE 4/20/2004
TYPE OR PRINT NAME Denise Leake		

*Bogle flats #22*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
SAN ANDRES	458	1957	DOLOMITE			
GLORIETA	1958	3317	DOLOMITE			
BONE SPRING	3318	6060	SAND, LIME, & SHALE			
WOLFCAMP	6061	6980	LIME, DOLOMITE, & SHALE			
CISCO	6981	7380	DOLOMITE, LIME, & SHALE			
CANYON	7381	8135	LIME, & SHALE			
ATOKA	8136	8492	LIME, SHALE, & SAND			
MORROW	8493	8967	LIME, SHALE, & SAND			
BARNETT	8968	TD	LIME			

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

**State of New Mexico****Energy, Minerals and Natural Resources Department****OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 199

Instructions on bac

Submit to Appropriate District Office

State Lease - 4 Cople

Fee Lease - 3 Cople

☒ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-015-32667	<sup>2</sup> Pool Code 79040	<sup>3</sup> Pool Name INDIAN BASIN; UPPER PENN (PRO GAS)
<sup>4</sup> Property Code 2585	<sup>5</sup> Property Name BOGLE FLATS	<sup>6</sup> Well No. 22
<sup>7</sup> OGRID Number 4323	<sup>8</sup> Operator Name CHEVRON USA INC	<sup>9</sup> Elevation

<sup>10</sup> Surface Location

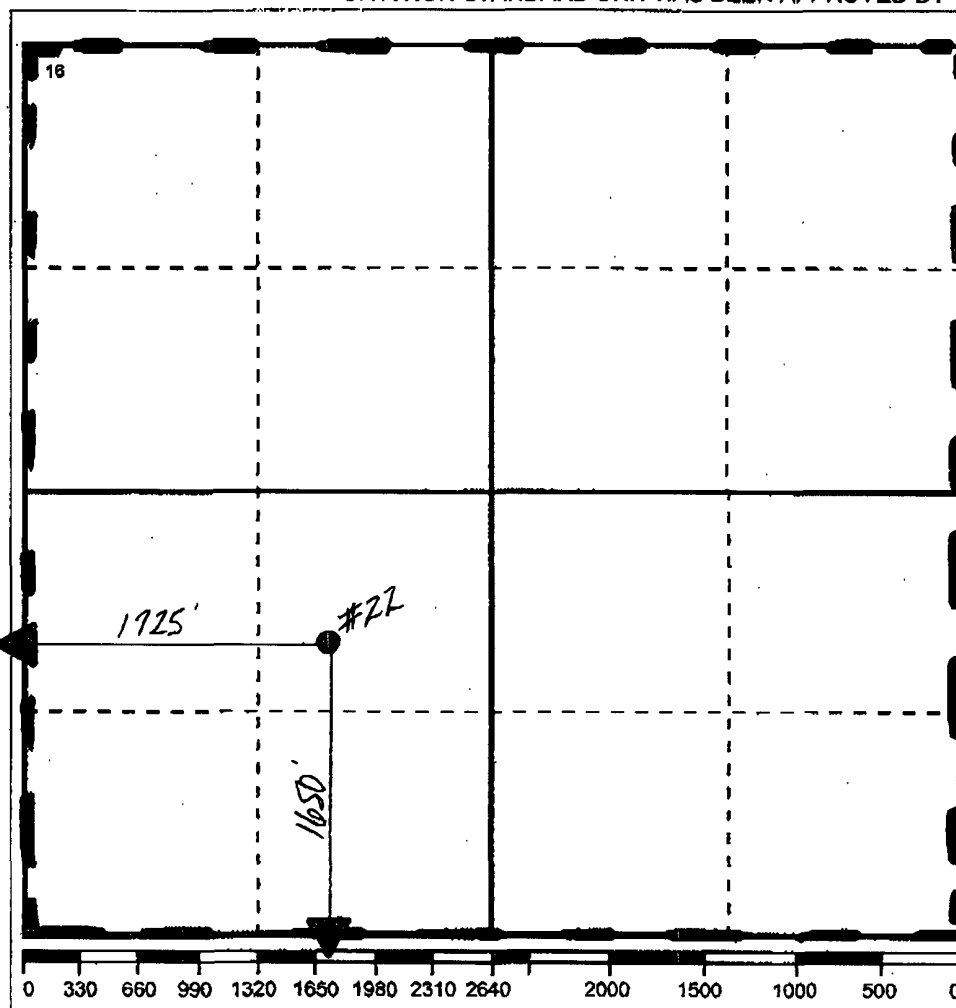
Ul or lot no	Section	Township	Range	Lot/Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	4	22-S	23-E		1650'	SOUTH	1725'	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot/Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

<sup>12</sup> Dedicated Acre 640	<sup>13</sup> Joint or Infill No	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Printed Name

Denise Leake

Position

Regulatory Specialist

Date

5/11/2004

<sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No.

LOCATION

BOGLE FLATS #22

LEASE &amp; WELL

SECTION 4, T22S, R23E EDDY COUNTY NEW MEXICO

(Give Unit, Section, Township and Range)

OPERATOR

CHEVRON/TEXACO 15 SMITH RD., MIDLAND, TEXAS 79705

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
3/4 172	2 5606		
1/4 423	1 3/4 5857		
1 732	2 3/4 6358		
1 1/4 1042	3 3/4 6608		
1 1442	3 6886		
3/4 1942	2 3/4 7176		
1 2443	2 7780		
1 3/4 2943	1 1/2 8046		
1 3417	1 3/4 8522		
2 1/4 3912	2 9038		
1 3/4 4137			
1 3/4 4385			
2 1/4 4887			
2 1/4 5133			
2 1/4 5385			

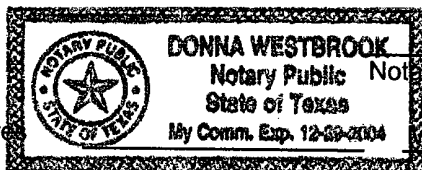
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APR 21 2004  
OGB-ARTESIA

Drilling Contractor

Nabors Drilling USA, LP

By

Don Nelson-District Drilling Superintendent

Subscribed and sworn to before me this 22 day of March, 2004

My Commission Expires

Midland

County TEXAS

**LOCATION**BOGLE FLATS #22**LEASE & WELL**SECTION 4, T22S, R23E EDDY COUNTY NEW MEXICO(Give Unit, Section, Township and Range)**OPERATOR**CHEVRON/TEXACO 15 SMITH RD., MIDLAND, TEXAS 79705**DRILLING CONTRACTOR**NABORS DRILLING USA, LP

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3/4	172	2	5606		
1/4	423	1 3/4	5857		
1	732	2 3/4	6358		
1 1/4	1042	3 3/4	6608		
1	1442	3	6886		
3/4	1942	2 3/4	7176		
1	2443	2	7780		
1 3/4	2943	1 1/2	8046		
1	3417	1 3/4	8522		
2 1/4	3912	2	9038		
1 3/4	4137				
1 3/4	4385				
2 1/4	4887				
2 1/4	5133				
2 1/4	5385				

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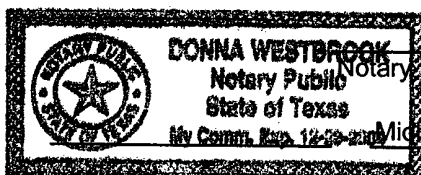
APR 21 2004

OCD-ARTESIA

Drilling Contractor

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By

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Don Nelson-District Drilling SuperintendentSubscribed and sworn to before me this 22 day of March, 2004

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MidlandCounty TEXAS