Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 87240

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised May 08, 2003

WELL API NO. 30-015-33358 5. Indicate Type of Lease STATE X FEE

District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 OG-784 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A East Millman Pool Unit Tract 7 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8910169240 PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other RECEIVED 16 2. Name of Operator 9. OGRID Number MAY 2 7 2004 Stephens & Johnson Operating Co. 019958 3. Address of Operator 10. Pool name or Wildcat PEP-ARTESIA P.O. Box 2249, Wichita Falls, TX 76307-2249 Millman Yates-SR-QN-GB-SA, East 4. Well Location 1981 817 North West Unit Letter feet from the line and feet from the line **Township NMPM** Section 13 19S Range 28E County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3388' GR 3394' KB 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		PLUG AND ABAND	ON 🗆	REMEDIAL WORK		ALTERING CASING	;
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.	x	PLUG AND ABANDONMENT	
PULL OR ALTER CASING		MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		ADAINDONNEIVI	
OTHER:				OTHER:			

- 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
  - 1. Spudded 12 1/4" hole 9:15 AM 4-20-04. Drilled to 325' KB & ran 7 its 8 5/8" 24#/ft. surface csq and cemented w/200 sx of cement. Cement circulated to surface. WOC - 18 hrs.
  - 2. Drilled 7 7/8" hole to 2707'. Ran 62 jts 5 1/2", 15.50#/ft. csg, set @ 2706' KB. Cemented w/930 sx of cement. Plug down @ 3:30 AM 4-27-04.
  - 3. Perforated Grayburg formation one shot at each of the following depths: 2349', 2351', 2353', 2363', 2365', 2395', 2397', 2399', 2401', 2419', 2421', 2423', 2425', 2427', 2443', 2447', 2475', 2477', 2479', 2481', 2483.
  - 4. On 5-4-04 acidized perforations w/3,000 gals 15% NEFE.
  - 5. On 5-5-04 sand fraced perforations w/103,500 gals 10 lb brine water, 20,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		·
SIGNATURE William W. W. TITLE Petroleum Engineer	DATE_	5-24-04
Type or print name William M. Kincaid	Telephone No.	(940) 723-2166
(This space for State use)		
APPROVED BY FOR RECORDS ONLY TITLE Conditions of approval, if any:	DAT	r 3 1 2004