Submit to Appropriate State Lease -6 copies	District O	ffice	_		State of N									Form C-105
Fee Lease - 5 copies Energy, Mine					erals and Natural Resources				Revised March 25, 1999					
	bistrict 1 625 N. French, Hobbs, NM 88240								WELL API NO.					
District II	istrict II OIL CONSERVATION DIVISION							30-015-33256						
1301 W. Grand Avenu District III	e, Artesia,	NM 88210		122	0 South St.	Francis	s Dr.			5. Indicate Type Of Lease STATE FEE 🕱				
1000 Rio Brazos Rd.,	Aztec, NM	87410		Sa	nta Fe, NN	1 8750	5			6. State Oil & Gas Lease No.				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								0225				•		
(WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a Type of Well												or Unit Ag		Name
OIL WELL		GAS WELI		DRY 📙	OTHER_					FEDE	RAL 2	8		
b. Type of Completie NEW WOR WELL OVI			PLU BAC	$\frac{G}{K}$ \square R	IFF. ESVR. 🗆 G	OTHER	RECE	IVE	D					
2. Name of Operator							JUN O	9 200)4	8. Well No.				
Kerr-McGee O		<u>s Onshor</u>	e LLC					RTE	914	3 9. Pool name or Wildcat				
3. Address of Operato														
4. Well Location	hase Ho	<u>uston Ti</u>	<u> </u>	60-6001						INDIZ	IN BAS	SIN UPPE	ir pen	N
Unit Letter_	:	1902	Feet	From The	SOU.	IH	Line a	nd	208		Feet Fro	om The	E	AST Line
Section 28	-		Tow	nship 215		Range	23E		NI	MPM		EDDY		County
10. Date Spudded		T.D. Reach	ned	1	ompl. (Ready)	to Prod.)	13.			S&RKB,	RT, GR	k, etc.)		. Casinghead
03/18/04		/30/04	1	05/07		<u> </u>			d GL				396	
15. Total Depth 7800		6. Plug Ba 7716	ck T.D.],	 If Multiple Many Zon 	e Compl. es?	How		ed By		ary Too	ols	Cable To	ools
19. Producing Interva	l(s), of this		- Top, l	Bottom, Nam	e			1			20). Was Dire	ctional S	urvey Made
	UPPER I		-									YES		
21. Type Electric and	Other Log	s Run								22. W	as Well	Cored		
HALLIBURTON SI	PECTRAL									:	NO			
23. CASING SIZE	W	EIGHT LB			CORD (Re H SET		<u>l strings</u> DLE SIZE	set		EMENT	ING RE	COBD		MOUNT PULLED
9 5/8	36			1300		14 3/		N	.620 S					NOUNT I CLEED
7		ŧ&_26#		7800		8 3/4			850					
							N							
							V							
24.				ER RECOI	1				25	<u> </u>	TUBI	NG REC		
SIZE	TOP		BOTT	OM	SACKS CE	MEN	SCREEN		- O ^{sz}			DEPTH S	ET	PACKER SET
						~~			$\frac{S^2}{2}$	3/8		7558		
26. Perforation record	(interval)	aira and nu	mhor)					<u>s</u>		ACTUD		AENTE OC		
			,				DEPTER	INTE	RVAL			MENT, SC		IAL USED
7118-38, 7167	-77, 71	89-99, 7	1232	2, 7268-	B		7148-	-		4 S				
7295-7303, 73	22-26,	7344-50		181	,		D 18-	7350		15,	<u>000 G</u>	AL 15%	NEFEHC	L
28.			1	\checkmark	PRODUC	TIN	J							
Date First Production		Product	ion Met	hod <i>(Flowin</i>	g, gas lift, pur			e num	n)			Well Stat	us (Prod	or Shut-in)
05/07/04		FLOW		nou y r towin,	<u>, 505 пр., р</u> и	iiping 0	ize unu iyp	շ բառգ	<i>,</i> ,			FLOWE		or Shut-inj
Date of Test 05/11/04	Hours 24	Tested	С	hoke Size	Prod'n Fo Test Perio		Oil - Bbl. 0		Gas - M 300	CF	Water 547	- Bbl.	Gas -	Oil Ratio
Flow Tubing Press.	Casing	g Pressure		alculated 24- our Rate	Oil - Bbl.	A	Gas - M	ICF	Wat	er - Bbl.		Oil Gravi	ty - API	·(Corr.)
275	32			our Rate	0		300		547	,				
	275 52 0 500 547 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
SOLD AT MARATHON PLANT BOBBY HESS														
30. List Attachments														
LOGS , 31. I hereby certify		ON REPO		on both aid	as of this for	m is to	and som	nlata	to the L	of of me	In and	dae and 1	alist	
St. Thereby Cerufy				Printe		m is true	г ини СОМ	piete l	io ine de	зі ој ту	KNUWIE	uge ana b	reuej	
Signature	V JA	Dine	y	Printe Name	.u 8	ROD L	. BAILE	Y	Titl	le PRC	RATIC	N MANAG	ER Da	te 06/01/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy T. Canyon			— T. Ojo A	Alamo 🗕		— T.	Penn. "B"			
T. Salt			T. Strawn	- T. Kirtland-Fruitland			Т.	Penn. "C"		
B. Salt			T. Atoka	_ T. Pictu	red Cliffs		— Т.	Penn. "D"		
T. Yates			T. Miss	_ T. Cliff	House		Т.	Leadville		
T. 7 Rivers			T. Devonian	_ T. Mene				Madison		
T. Oueen			T. Silurian	_ T. Point	Lookout		— Т.	Elbert		
T. Grayburg					os		— Т.	McCracken		
				_ T. Gallu	р		Т.	_ T. Ignacio Otzte		
				T. McKee Base Greenhorn				Granite		
		<u></u>						10-1-1		
T. Bline	bry									
T. Tubb			T. Delaware Sand							
T. Abo							Т.	· · · = =		
T. Wolfcamp				T. Wingate T. Chinle				······································		
T. Penn			T	T. Perm	ain		Т.			
T. Penn T. Cisco (Bough C)			T	_ T. Penn						
		/		_				OIL OR GAS SANDS OR ZONES		
No. 1, fr	om		to	No. 3	from			- to		
No. 2, from			to	No. 4				- to		
Include	data on rat	te of water	IMPORTAN inflow and elevation to which water ro	ose in hole.	-	_				
No. 1, fr	om		to			. feet				
1NO. 2. FOM										
No. 3. fr	om		to			. feet				
			LITHOLOGY RECORD) (Attach	additio	nal sheet if	necess	ary)		
From	То	Thickness in Feet	Lithology	•From	То	Thickness in Feet		Lithology		
7118	7350	232	UPPER PENN		>	4				

7118	7350	232	UPPER PENN		3	
						1 19 19
					₹ ¹	
:						
				i		

503-0249

DEVIATION REPORT				
1,553	1/4			
2,054	1/2			
2,593	1/2			
3,068	1/2			
3,506	1			
3,980	1/2			
4,453	1 1/2			
4,737	2 1/4			
4,990	2			
5,243	2 1/2			
5,464	3			
5,559	2 1/2	RECEIVED		
5,813	3	HEOLIVED		
6,065	2 1/2	JUN 0 9 2004		
6,319	3 1/2			
6,414	3	OBB:ARTESIA		
6,509	2 1/2			
6,793	1 1/4			
6,890	2			
7,214	1/2			
7,800	1 3/4			

STATE OF NEW MEXICO

Five Marce By:

STATE OF TEXAS COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 6th day of April, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007



J ROBERTSON Notary Public, State of Texas My Commission Expires: August 23, 2007