

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED

RECEIVED

JUN 03 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.
N.M. Div. Dist. 2
1301 W. Grant Avenue
Artesia, NM 88210
FORM APPROVED
DATE 05/10/04
Expires November 30, 2004

5. Lease Serial No. SHL & BHL: NM-NM81220

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Old Ranch Knoll 8 Federal Com. #9

9. API Well No.
30-015-32586

10. Field and Pool, or Exploratory Area
Indian Basin (Upper Penn) Assoc.

11. County or Parish, State
Eddy Cnty,
New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P. Robert Elliott
Operations Engr Advisor

3a. Address
20 N. Broadway, Ste 1500, OKC, OK 73102

3b. Phone No. (include area code)
(405)228-8609

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 810' FSL & 350' FEL, Unit P, Section 8-T22S-R24E, Eddy Cnty, NM
BHL: 908' FSL & 834' FEL, Unit P, Section 8-T22S-R24E, Eddy Cnty, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion (*revised)
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7-13-2003 thru 7-31-2003 Drld DV tools and cement to bottom. Circ'd hole clean and press tested before, during and after. Ran bit and casing scraper to PBTD 8413'. RU BJ Srvs. Pickled tubing with 4 bbls xylene + 5 BW + 12 bbls 15% acid; flushed to bottom of tubing. Circ'd hole clean. TOH with tubing; laid down bit and casing scraper. Schlumberger ran CBL which showed TOC at 115'. Ran gyro survey.

*Perf'd with 2 SPF as follows: 8010-8066' with 114 holes, 8075-8085' with 22 holes, 8105-8107' with 6 holes, 8138-8152' with 30 holes, 8159-8165' with 14 holes, 8218-8227' with 20 holes; total 206 holes (0.41" EHD). Set RBP at 8307' and press tested; set packer at 8116'.

*Acidized perfs 8010-8227' down tubing in two stages with total 19,400 gals 20% HCl + 200 BS; AIR 18 BPM, ATP 1200 psi, ISIP 0 psi; final packer setting 7957'. Ran bottom hole press bomb; TOH. TOH with RBP and packer.

*Ran ESP pump assembly: 2-180 HP motors, 4-TD3000 pumps, 255 jts 2 7/8" 6.5# L-80 tubing; end of tubing at 8131', bottom of motor at 8311'. Began pumping for potential test.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Candace R. Graham 405/235-3611 X4520

Signature

Candace R. Graham

Title
OperationsTech. II

Date
05/26/2004

ACCEPTED FOR RECORD

MAY 28 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

LES BABYAK
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)