Form 3160-4 (November 1983)

UNITED STATES

Oil Cons. NaMurDIN Distra

Form approved. Budget Bureau No. 1004-0137

Expires August 31, 1985 (formerly 9-330) DEPARTMENT OF THE INTERMEDIA 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENARTESIA, NM 88210 NMLC055264 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Is. TYPE OF WELL: WELL X WELL 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: PLUG DIFF. BESVR. WELL X S. FARM OR LEASE NAME Other JACKSON B 2. NAME OF OPERATOR RECEIVED **BURNETT OIL CO., INC** 9. WELL NO. (817) 332-5108 41 (API 30-015-33133) SI 3. ADDRESS OF OPERATOR 801 CHERRY STREET- UNIT #9 SUITE 1500 JUN 0 8 2004 10. FIELD AND POOL, OR WILDCAT FORT WORTH, TX. 76102-6881 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements CEDAR LAKE, YESO UNIT H, 2310' FNL, 380' FEL 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SAME AS SURFACE At top prod. interval reported below SEC 24, T17S, R30E SAME AS SURFACE At total depth COUNTY OR 3160-3 DATE ISSUED 13. STATE 12/3/2003 PETODY N.M. 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3671' GR 19. ELEV. CASINGHEAD 15. P273072003 REACHED 17. DATE COMPL. (Ready to prod.) 2/4/2004 ¹**℃**₽₹₹ 20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., 23. INTERVALS ROTARY TOOLS CABLE TOOLS DRILLED BY 5350 5277 25. WAS DIRECTIONAL SURVEY MADE 24. PRODUCING INTERVAL(8), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4834'- 5109' CEDAR LAKE YESO NO 26DELAMICAO GUARDI SOOSN'N 27. WAS WELL CORED NO 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9-5/8 32.30# 508 12-1/4' 250 sks CI "C" w/Thix W/2% CaCI. 23# 5314 8-3/4" 2100 sks."C" & Poz mix & 250 sks "H" Two Stages 29. LINER RECORD 30. TUBING RECORD 8122 TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2-7/8 5161 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC. 32 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4834'-5109' Total 22 holes @ 2 SPF. 4834'-5109 Acidize 2,000 Gals 15% NEFE Acid 4834'-5109 32,718 Gals 20% Hot HCL w/57,876 Gals WF"G" 40# gel w/5100# 100 mesh sand 4834'-5109' 5,000 Gals Cool 15% HCL Acid 33.* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or 2/4/2004 Pumping 25 x 20 x 20 RWTC Producing 2/12/2004 HOURS TESTER CHOKE SIZE PROD'N. FOR TEST PERIOD OIL-BBL. GAS-MCF. GAS-OIL BATIO 24 38 47 537 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE OIL GRAVITY-API (CORR.) --BBI. WATER--HBL 34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)
SOLD TO FRONTIER, INC THROUGH NEW JACKSON B YESO TANK BATTERY TEST WITNESSED BY **BELTON MATHEWS** 35. LIST OF ATTACHMENTS DLL/MICRO GUARD, SD. DSN GLASS R Chike in

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records PETROLEUMENSINEER SIGNED 4 TITLE DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

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GEOLOGIC MARKERS

FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.		ТОР	
				NAME	MEAS, DEPTH	TRUE VERT, DEPTH
		·		ALLUVIUM ANHYDRITE SALT BASE SALT SEVEN RIVERS GRAYBURG SAN ANDRES GLORIETA	SURFACE 270' 526' 1235' 1716' 2716' 3080' 4430'	
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LOCATION 2310 FNI. 8	. 380' FEL. Unit	H. Section 24.	T17S, R30E, Eddy Co. NM
OPERATOR Burnett Of		11, 50001011 24,	11, by 1301, 144, 500, mi
DRILLING CONTRACTOR		ing Ing	
DRILLING CONTRACTOR_	onited Dilii	ing, inc.	
	ractor who dril	led the above de	n authorized representative escribed well and had con- results:
Degrees @ Depth	Degree	s @ Depth	Degrees @ Depth
1/2° 504'	1°	45291	
1° 1033'			
1-1/2° 1499'			
1° 2006'			
2° 2515'	***************************************		RECEIVED
			MAY 2 6 2004
	 ,		OCD-ARTES
1-3/4° 3526'			
1° 4024			
	Drilli	ng Contractor U	nited Drilling, Inc.
		Ву:	Dury a. ah
			eorge A. Aho Business Manager
			^
Subscribed and sworn	to before me th	his $\frac{19}{2}$ day o	f January,
20 <u>04</u> .			100-1
		Cellul	otary Public
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My Commission Expires	s: 10:04-04	County	New Mexice

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