

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Ave., Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87505

RECEIVED

OCT 9 1 2003

OCD-ARTESIA

WELL API NO. <b>30-005-63610</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name <b>ANDREW FEE</b>	
8. Well No. <b>2</b>	
9. Pool Name or Wildcat <b>Race Track San Andres, East</b>	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>ELK OIL COMPANY</b>	
3. Address of Operator <b>POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310</b>	
4. Well Location Unit Letter <b>G</b> : <b>1650</b> Feet From The <b>NORTH</b> Line and <b>1650</b> Feet From The <b>EAST</b> Line Section <b>19</b> Township <b>10 SOUTH</b> Range <b>29 EAST</b> NMPM <b>CHAVES</b> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3900' GR</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103

PLUG AND ABANDON WELL AS FOLLOWS:

- (1) SET 30 SXS PLUG AT 2856'.
- (2) SET 30 SXS PLUG AT 1127'.
- (3) SET 50 SXS PLUG AT 471' (50 OUT / 50 IN), 8 5/8 SHOE.
- (4) WAIT ON CEMENT 3 HOURS, TAG PLUG AT 275'.
- (5) SET 10 SXS SURFACE PLUG.
- (6) INSTALL DRY HOLE MARKER.

NOTE: VERBAL APPROVAL FORM VAN BARTON, OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **PRESIDENT** DATE **10/29/03**  
TYPE OR PRINT NAME **JOSEPH J. KELLY** TELEPHONE NO. **505-623-3190**

(This space for State Use)

APPROVED BY  TITLE **David L. P.** DATE **JUN 11 2004**  
CONDITIONS OF APPROVAL, IF ANY:



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor  
**Joanna Prukop**  
Cabinet Secretary

6/10/04 OK for Release  
MB

**Lori Wrotenbery**  
Director  
Oil Conservation Division

31 October 2003

Elk Oil Co.  
P.O. Box 310  
Roswell, New Mexico 88202-0310

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JUN 09 2004

OCD-ARTESIA

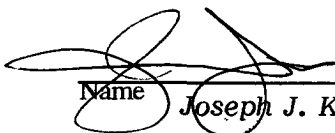
Form C-103 Report of Plugging for your Andrew Fee # 2 G-19-10-29 API 30-005-63610  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

  
Name Joseph J. Kelly  
  
President  
Title

  
Van Barton  
Field Rep. II