

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Aghorn Operating, Inc.

3. Address and Telephone No.

P.O.Box 12663, Odessa, Texas 79768, (915) 5500804

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2030FNL 1980 FWI, Sec. 10 T16S, R31E, Unit F

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JUN 14 2004

OCD-ARTESIA

5. Lease Designation and Serial No.
NM -026418

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

North East Square Lake Premier Unit

9. API Well No.

30-015-04840

10. Field and Pool, or Exploratory Area

N.E. Square Lake GB, SA, North 20

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/20/02 1. Set 4 1/2 CIBP @ 3625 W/ 30' cmt on top
2/21/02 2. Test 4 1/2 casing found holes From 2000' to 1650
2/25/02 3. RIH set 4 1/2 pkr. @ 1400' Sqz. 50 sx. class "C" neat cmt woc 4 hrs. no test
2/25/02 4. Sqz. 50 sx. class "C" neat cmt woc
2/26/02 5. No test on sqz. Pump LCM & 50sx. class "C" neat cmt woc
2/27/02 6. No test on sqz. Pump LCM & 50sx class "C" w/ 2% cacl woc
2/28/02 7. No test on sqz POH w/ pkr RIH open end spot 50sx. class "C" w/ 2% cacl woc 4 hrs. tagged plug @ 1410'
2/28/02 8. Perf 4 1/2 @ 550 set pkr @ 10' Sqz. 60sx. class "C" neat cmt woc
3/1/02 9. Tagged cmt @ 55' Perf. 4 1/2 couldn't pump into circulate cmt to surface from 55'
3/2/02 10 Cut off well head install dry hole marker

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

APPROVED

JUN 10 2004

LES BABYAK
PETROLEUM ENGINEER

Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct

Signed Wayne Brooks

Title cement

Date 03/04/02

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date