

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

Form 3160-5
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

FORM APPROVED

OMB No. 1004-0135

Expires: January 31, 2004

5. Lease Serial No.

NM 14768-A

6. If Indian, Allottee, or Tribe Name

-

7. If Unit or CA. Agreement Designation

-

8. Well Name and No.

Reeves Federal #2

9. API Well No.

40-015-22330

10. Field and Pool, or Exploratory Area

Carlsbad, East

11. County or Parish, State

Eddy, NM

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Delta Petroleum Corporation

3a. Address

475 17th St., Suite 1400 - Denver, CO 80202

3b. Phone No. (in Carlsbad, NM)

303-293-9133

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

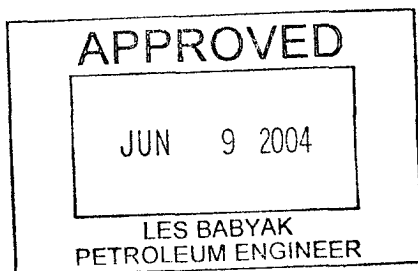
660' FNL & 1980' FWL, Sec. 35, T21S, R27E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached recompleate procedure.



Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Terry L. Hoffman

Title Engineering Technician

Signature

Date 6/2/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Delta Petroleum Corporation
Reeves Federal #2
Sec. 35, T21S, R27E
Eddy County, NM**

Objective: To set a plug over the Morrow Sand interval, perforate and stimulate the Wolfcamp Lime interval.

Well History: The Reeves Federal #2 was originally completed in the Morrow Sand interval from 11,510' – 11,550' in early 1978.

Well bore:

Casing: 5 1/2" 17# set at 11,667' MD.
Tubing: 2 7/8" 6.4# N-80 7400' (365 joints), 1-8' & 1-4' tubing Subs
Packer: Baker 5 1/2" Model Retrieve "DB" Production Packer set @ 11,350' (top).
Attached to the bottom of packer is 3 1/2" mill-out extension, 3 1/2" X 2 3/8"
cross over 8' 2 3/8" tubing sub, 2 3/8" X 1.81" (ID) Baker Type "F" Profile
Nipple, and a 8' 2 3/8" tubing sub.

Procedure:

- 1) MIRU WSU, BOP, flowback tank, and prepare location for Wolfcamp frac. Inspect wellhead and report pressure rating.
- 2) MI frac tank and fill with 400 bbls of 2% KCL water.
- 3) MIRU wireline service company, RIH with plug and set in the Baker Type "F" Profile Nipple.
- 4) Fill tubing with 2% KCL water and pressure test plug to 1500 psi.
- 5) Sting out of packer and circulate hole with clean 2% KCL water.
- 6) POH with tubing laying down excess, blanking sub, cross-over, and seal assembly.
- 7) Inspect tubing for any visual problems.
- 8) RIH with tubing and packer plug, hydro test tubing to 8700 psi.
- 9) Set packer plug at +/- 9850'.
- 10) Spot 250 gallons of 15% HCL acid with additives over perforation interval.
- 11) POH with tubing standing back.
- 12) MIRU wireline service company, RIH with 4" casing guns and perforate the Wolfcamp lime from 9654-64' and 9665-75' with 3 spf, 120° phasing.
- 13) PU packer and RIH. Set packer at 9630', swab acid back.
- 14) MIRU stimulation company and stimulate the Wolfcamp Lime down 2 7/8" tubing using 25,000 foamed gallons of 15% Zonal Coverage Acid mixed with 30% CO2.
- 15) RDMO stimulation company.
- 16) Establish flow back and clean frac up. Be prepared to swab well back.
- 17) RDMO WSU, BOP, clean flowback tank and place well back on production.

Accepted for record - NMOCD