

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-22894
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State GQ Com.
8. Well Number 1
9. OGRID Number 217955
10. Pool name or Wildcat WILDCAT MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OGX RESOURCES LLC

3. Address of Operator
P.O. BOX 2064, MIDLAND, TX 79702

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line

Section 7 Township 25S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3069 GR

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Tie back casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOZD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE Member DATE 6/8/04

Type or print name FRANK AGAR, JR. E-mail address: Telephone No. 432/685-1287

(This space for State use)

APPROVED BY _____ TITLE _____ DATE JUN 14 2004
Conditions of approval, if any: FOR RECORDS ONLY

STATE GQ COM. #1
1980' FSL & 1980' FEL
Section 7, T-25-S, R-28-E,
Eddy Co., New Mexico

4/21/04-5/8/04: Drill out plugs and circ. clean to 3353'.

5/9/04: GIH w/7-5/8" x 3' Bowen Csg Bowl w/cut lip guide, 58 jts 7-5/8", 33.7#, P110, LT&C new csg, 22 jts 7-5/8", 39#, P110, LT&C new csg. Tag top of 7-5/8" csg @ 3349-1/2'. Went over 7-5/8" csg stub @ 3349-1/2'. Pull tension on csg. Inst swedge & valve in 7-5/8" csg. Close 7-5/8" rams. RD csg equip. SDON.

5/11/04: Set slips on 7-5/8" csg. Inst wellhead from Cameron Iron Works, Hobbs. Top flange on csg head is 7-1/16" 10,000 psi. Inst csg head and shut-in well.

5/12/04: GIH w/new 6-1/2" rock bit, 12 - 4" DC's & 2-7/8" workstring. SD @ 3340' & RU power swivel. Circ clean @ 5100'. SI well.

5/13/04: GIH w/perf gun loaded 4 JSPF. Found 7-5/8" Bowen Csg Bowl @ 3347' WL depth. Perf 7-5/8" csg @ 3337'. Run 7-5/8" cmt ret on 2-7/8", 8.7# tbg. SI well.

5/14/04: RU Halliburton to cmt 7-5/8" csg thru squeeze holes @ 3337' down 2-7/8" tbg w/cmt ret @ 2696' using 200 sx lt wt (11.4 ppg, 2.91 cu ft/sx yield) followed by 200 sx Premium Plus Class "C" (14.8 ppg, 1.33 cu ft/sx yield). Cmt vol 150 bbls, 848 cu ft. Hole vol outside 7-5/8" csg 1170 cu ft. Precede cmt w/20 bbls FW & pump cmt 2 - 3 bpm & 400 psi. Displ w/33 bbls FW. Sting out of ret & rev out. Calc TOC outside 7-5/8" csg 1800' FS. RD cmt equip. SI well.

5/15/04 – 6/4/04: Drill out plugs and circ. Clean to 12,930'.

6/5/04: RU csg crew & tools. PU & GIH w/4-1/2", 13.5#, P110, LT&C new csg. PU Baker Oil Tools 4-1/2" x 7-5/8" liner hanger & screw into top of csg, ease thru BOP. Run 150 stds of 2-7/8", 7.9#, P110, PH6 csg, putting btm of 4-1/2" csg @ 9000'. Circ thru 4-1/2" csg w/10# brine wtr.
Shut well in.

6/6/04: Run total 277 jts (8587' @ 31'/jt avg), 4-1/2" liner & tools is 4303', KB is 17', btm of 4-1/2" liner approx 12,907'. Set Baker Oil Tools 4-1/2" x 7-5/8" liner hanger. Rel setting tool. Set down tbg wt on liner hanger. RU Halliburton. Pump 20 bbls FW, 12 bbls Super Flush 101 (liquid glass), 10 bbls FW, 490 sx Super H cmt w/additives (wt 13 ppg, yield 1.66 cuft/sx), 145 bbls cmt @ 4 bpm 1000 psi. Good circ, brine wtr & gas. Wash up to pit. Drop 2-7/8" wiper plug. Pump 20 bbls FW spacer & switch to brine wtr. Pump total 109 bbls displ & bump plug. Rel press – floats held. Sting out of liner hanger w/no prob. Rev out 115 bbls.
PD 1:30 p.m. 6/5/04
LD jt w/cmt head. POOH w/50 stds 2-7/8".
RD Halliburton. SI well.
Top of 4-1/2" liner 8642'.
Btm of 4-1/2" liner 12,930'.
Top of land collar 12,887'.
Have 10' tie back sleeve (4-1/2").
Liner consists of 103 jts: 4-1/2", 13.5#, P110, LT&C.

6/7/04: SD Sunday.