## RECEIVED

Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

JUN 1 0 2004

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

В	UREAU OF LAND MANA	GEMENI	QUD:	ARTEQU	5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC069219		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. BIG EDDY 70		
2. Name of Operator BASS ENTERPRISES PRODUCTION CO  Contact: CINDI GOODMAN E-Mail: cdgoodman@ba				9. API Well No. 30-015-23473-00-S2			
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432.683.2277 Fx: 432.687.0329			10. Field and Pool, or Exploratory INDIAN FLATS			
4. Location of Well (Footage, Sec., T	11. County or Parish, and State						
Sec 26 T21S R28E NWNE	EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	IATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
S Nation of Intent	☐ Acidize	☐ Deepe	n	☐ Production (Start/Resume)		☐ Water Shut-Off	
Notice of Intent     ■	☐ Alter Casing	☐ Fractu	re Treat	☐ Reclamation		□ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction ☐ Recomplete		☐ Other			
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon		☐ Temporarily Abandon		_	
	Convert to Injection		□ Plug Back □ Water		•		
testing has been completed. Final At determined that the site is ready for f Well currently TA'd in the Atok starting date is 7/1/04 and opelaterals targeting the Morrow. Strawn 10803', Atoka 11238', Location of four laterals: 1) UT21S, R28E, 1370' FNL, 936' T21S, R28E, 1572' FSL, 700'	inal inspection.)  a 3-15-95. Well previous prations are expected to t Formation Tops: Delawa Morrow 11828', M Morro L K, Sec 23, T21S, R28E FWL: 3) UL I, Sec 26, T2	sly produced fro take ~100 days. re 3760', Bone s w 12085', L Moi E 1601' FSL, 21' 21S, R28E, 248'	m the Morrow Proposed to c Spring 6238', \ rrow 12364'. P 13' FWL: 2) UL 9' FSL. 791' FE	Proposed irill four Volfcamp 96 roposed Bot E, Sec 26, EL: 4) UL I. S	338', tom Hole Sec 23	and the operator has	
14. I hereby certify that the foregoing is  Co  Name (Printed/Typed) CINDI GO	Electronic Submission : For BASS ENTERP Emmitted to AFMSS for pro	PRISES PRODUC ocessing by LINE	TION CO, sent OA ASKWIG on	to the Carlsi 06/07/2004 (	oađ		
Signature (Electronic S	Submission)		Date 06/07/2	004			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
Annroyed By J. ES DADVAK			TitleDETROLE	LIMENION	-ED	Date 06/09/2004	
Approved By LES BABYAK			TitlePETROLE			Dam 00/09/2004	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	1			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.