District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210--District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

on Fr.

office

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

March 12, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \(\text{No } \text{X} \)

Type of action: Registration of a pit or below-grade tank \(\text{Closure of a pit or below-grade tank } \)

Marathon Oil Co

Telephone: 296-3254-mail address: mfmick \(\text{Cmarathon} \)

Operator: Marathon Oil Co Telephone: Address: P.O. Box 3128 Houston, Tx. Facility or well name: Indian Hills U. #45 API #: 30-01 County: Eddy Latitude Longitude	5-32338 U/L a r Qu/Q ir A Sec 28 T 3	215R 24E				
Pit Type: Drilling Production Disposal Workover Emergency Lined Unlined Liner type: Synthetic Thickness 20 mil Clay Volume bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 100'+	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No X	(20 points)	RECEIVED APR 2 2 2004			
Distance to surface water: (horizontal distance to all wetlands, playas, migation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more X	(20 points) (10 points) (0 points)	OPB ARTESIA			
	Ranking Score (Total Points)					
If this is a pit closure: (1) attach a diagram of the facility showing the pit's consite of offsite of the facility date. (4) Groundwater encountered: No offsite offsite, name of facility date. (4) Groundwater encountered: No offsite offsite, name of facility date. (4) Groundwater encountered: No offsite offs	w ground surfaceft. and attach sampleft. and attach sample	ion taken including references. (5) Attach above-described pit CD-approved plan (emediation start date and end soil sample results and a tor below-grade tank has			

Application of property of the control of the contr



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

4 May 2004

Marathon Oil Co P.O. Box 3128 Houston, Texas 77253

30-015-32338

RE: Pit stipulations for:

Indian Hills Unit # 45

A-28-21S-24E

- 1. Notify O.C.D. prior to construction of pit(s)
- 2. Construction and closing of pit(s) must meet the criteria of Rule 19.15.2.50 and the Pit Guidelines.
- 3. Notice must be given to O.C.D. 48 hours prior to closing of pit.
- 4. Pit shall not be constructed in any watercourse, lakebed, sinkhole, wetland, or playa lake.

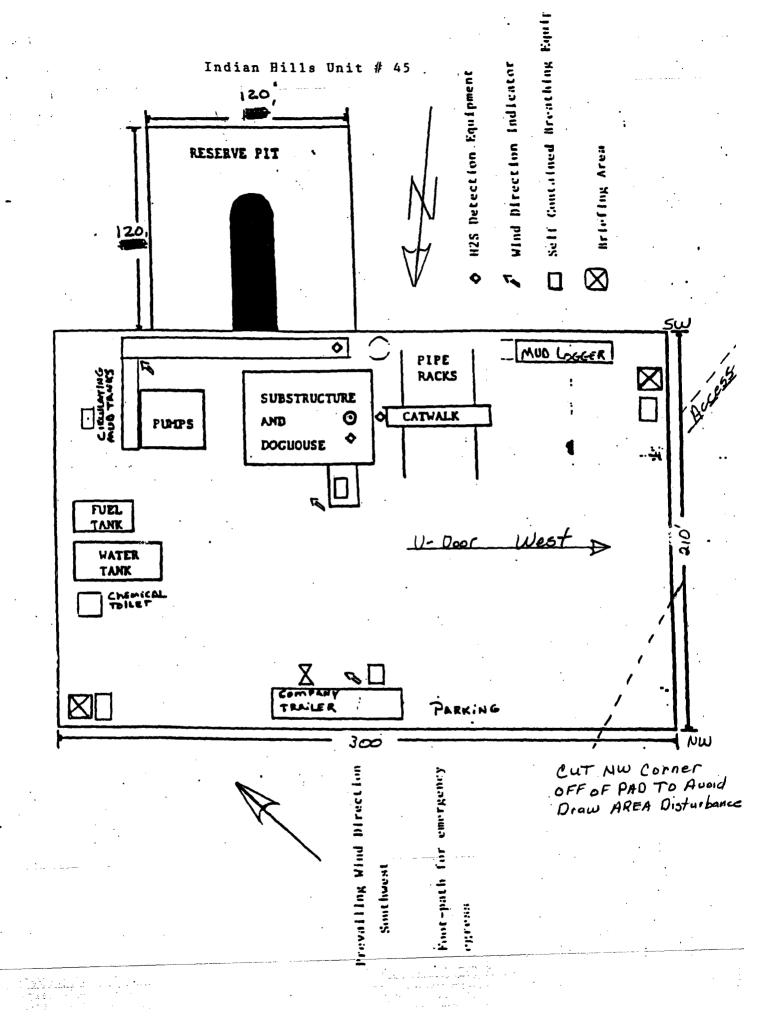
Van Barton Field Rep. II

Additional Information- Indian Hills Unit # 45

General

The Indian Hills Unit # 45 SL is located on Fee lands and Federal subsurface. The applied for pit will be constructed with-in the original pit area, with no new surface disturbances. Approx. size 120'x 120' x 4'.

- Topsoil will be stripped and stockpiled for use as the final cover of fill at the time of closure.
- Contents removed from old pit will be stockpiled on a liner to prevent soil contamination.
- A 20 mil. Liner will be installed. Padding will be added if necessary. Liner will be anchored per OCD's guidelines. OCD will be contacted 24 hrs. prior to liner installation.
- All necessary steps will be taken to prevent liner damage.
- Marathon will used a combination of produced and freshwater during drilling, anticipated chloride content of drilling fluids 10,000 ppm.
- Pit Area will be fence, work access will remain open during operations, closed once rig operations cease.
- All fluids will be removed from pit in a timely manner after operations cease.
- OCD will be contacted when pit closure commences.
- Closure of pit will be performed as per current OCD guidelines for onsite
 encapsulation The liner edges shall be folded over the contents and a 40 mil liner
 shall be installed on top. A min. of 3 foot of clean soil shall be spread over
 encapsulated pit contents. Stockpiled top soil shall be spread and contoured. Pit
 area will be re-seeded and re-vegetation promoted.



RICT I DE 1980, Babbs, NK 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

FRICT II brawer DD, Artesia, NM 68211-0719

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FRICT III Rio Brazos Rd., Aztec, NM 87410 TRICT IV

30X 2068, SANT	A PK, N.M. 875	04-2086	WELL LO	CATION	AND	ACRE	AGE DI	EDICATION	ON PLAT	AMENDED	REPORT		
API	Number		78960	Pool Code		T - 4			Pool Name	-			
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Property Code			Property Name INDIAN HILLS UNIT					45	Well Number 45				
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	Bottom Hole Location If Different From Surface												
or lot No.	Section	Township	Range	Lot Idn		om the		outh line	Feet from the	East/West line	County		
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