

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. DIV-Dist. 2FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**1301 W. Grand Avenue  
Artesia, NM 88210  
Serial No. NWLC068282B**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

RECEIVED

JUN 18 2004

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator HANSON OPERATING COMPANY INC		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P O BOX 1515 ROSWELL, NM 88201		8. Well Name and No. HANSON 9
3b. Phone No. (include area code) Ph: 505.622.7330 Ext: 26 Fax: 505.622.7731		9. API Well No. 30-015-05875-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26S R31E SWNE		10. Field and Pool, or Exploratory N MASON
		11. County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Hanson Operating Company, Inc. requests approval to plug and abandon the well in the following manner:

1. Set CIBP at 4120' with 35' cement cap.
2. Set First 100' Plug at 3900'-4000' with 25 sacks cement.
3. Set Second 100' Plug at 2900'-3000' with 25 sacks cement.
4. Set Third 100' Plug at 840'-940' with 25 sacks cement.
5. Set 60' Surface Plug with 15 sacks cement.
6. Set Dry Hole Marker.
7. Clean and reclaim location for finalization.

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHEDENTERED IN  
AFMSS

(SEE ATTACHED PROCEDURE)

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #28955 verified by the BLM Well Information System For HANSON OPERATING COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by LINDA ASKWIG on 03/29/2004 (04LA0274SE)	
Name (Printed/Typed) CAROL J. GARCIA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/26/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Les Babyak</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>6/14/04</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

OPERATOR : HANSEN OPERATING

WELL : HANSEN FED #9

LEASE NO. :

LOCATION : 2310'FNL# 2310'FEL - SEC 25-T26S-R31E

### REVISED PROCEDURE

PLUG #1 - BTM TO 4000' + TAG

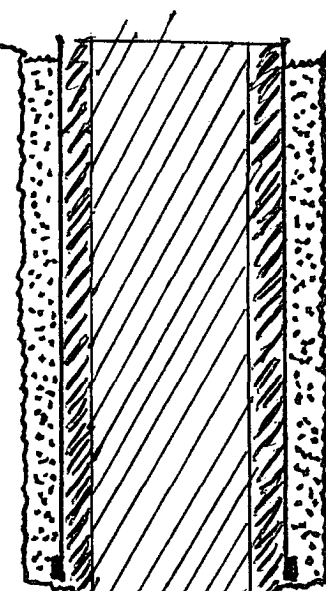
PLUG #2 - 2850' - 3100' + TAG

PLUG #3 - 1000' - 1200' + TAG

PLUG #4 - PERF @ 965' AND TRY TO PUMP  
IF CANNOT CIRCULATE FULL W/  
CEMENT TO SURFACE

8 5/8" @ 888'

CIRC CMT  
W/ 340SX



9 5/8"

1000'

CSG PARTED APPROX.

@ 1000' - 1100'

1200'

2850'

3100'

TOC ≈ 3000' ?

APPROVED

JUN 14 2004

LB

LES BABYAK  
PETROLEUM ENGINEER

TOP SALT 3332'

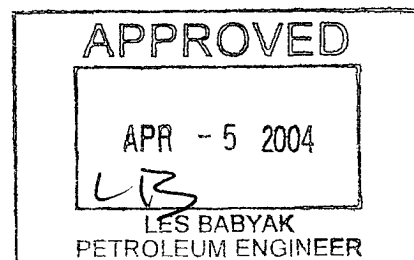
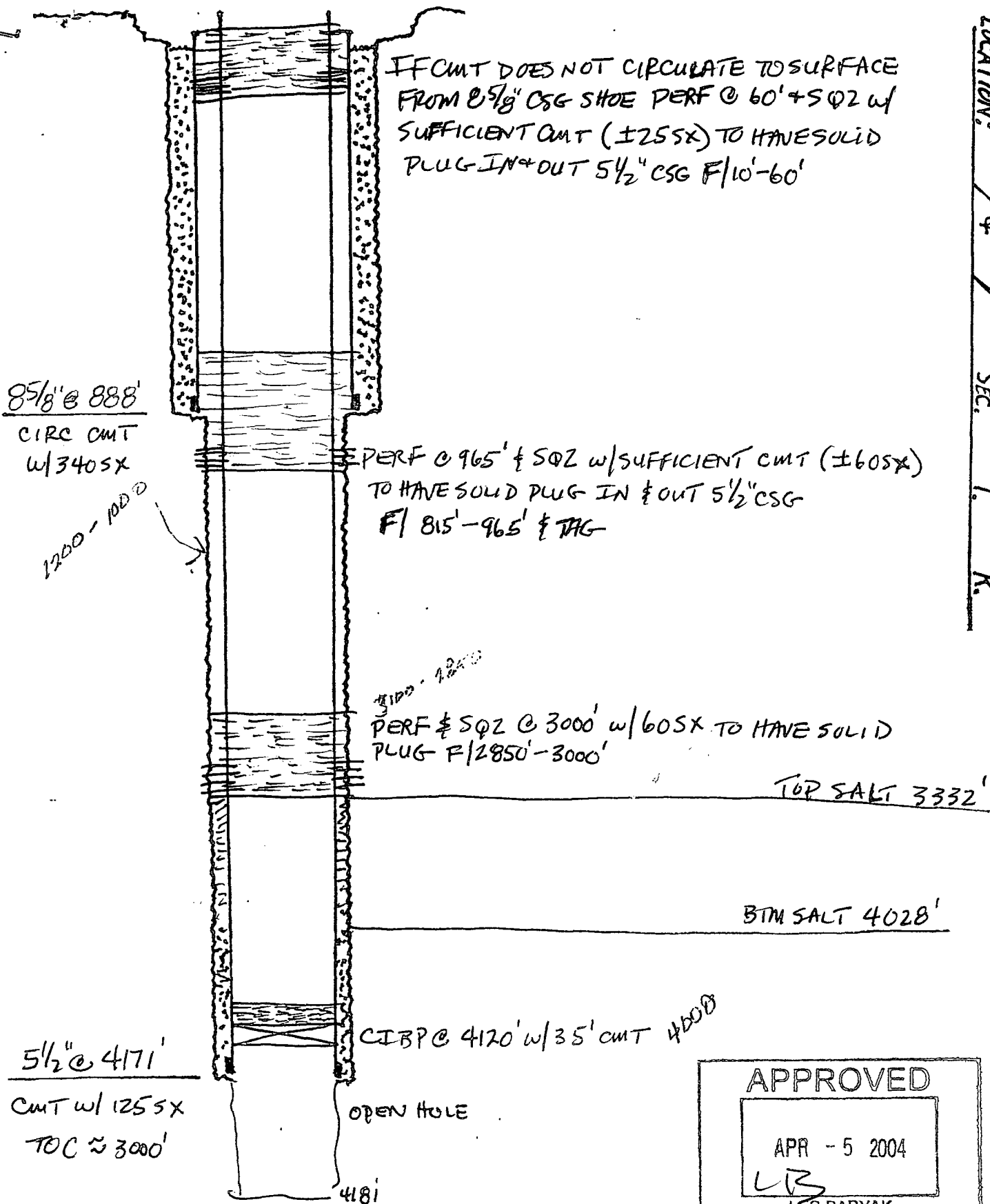
BTM SALT 4028'

5 1/2" @ 4171'

CMT W/ 125SX

OPEN HOLE 4171' - 4181'

OPERATOR: HANSEN OPERATING  
 WELL: HANS ON #9  
 LOCATION: / 4 / SEC. T. R.  
 LEASE NO.:



ORIGINAL PROCEDURE