Form 3160-4 (November 1983) (formerly 9-330) N.M. Oil Cons. DIV-Dist. 2m approved.

Budget Bureau No. 1004-0137

UNITED STATES 130 1004. Grand Avenue xpires August 31, 1985

DEPARTMENT OF THE INTARIOSE, NATURE 10 LEASE DESIGNATION AND SERIAL NO. NMLC030570A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* Ia. TYPE OF WELL: WELL X WELL 7. UNIT AGREEMENT NAME RECEIVED h TYPE OF COMPLETION: WELL X WORK DEEP-BACK DIFF. S. FARM OR LEASE NAME Other JUN 2 5 7004 STEVENS A 2. NAME OF OPERATOR **BURNETT OIL CO., INC** OCD:APTESIA 9 WELL NO. (817) 332-5108 11 (API 30-015-33131) SI 3. ADDRESS OF UPERATOR 801 CHERRY STREET- UNIT #9 SUITE 1500 10. FIELD AND POOL, OR WILDCAT FORT WORTH, TX. 76102-6881 CEDAR LAKE, YESO 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\* At surface UNIT F, 2310' FNL, 2310' FWL 11. SEC., T., R., M., OR BLOCK AND SURVEY SAME AS SURFACE At top prod. interval reported below SAME AS SURFACE SEC 13, T17S, R30E At total depth 12. COUNTY OR 14 PERMIT NO. DATE ISSUED 13. STATE 3160-3 12/2/2003 EDDY N. M. 15. DATE SPUDDED 19. ELEV. CASINGHEAD 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3/2/2004 3/14/2004 3729' GR 23. INTERVALS 22. IF MULTIPLE COMPL. ROTARY TOOLS CABLE TOOLS 20. TOTAL DEPTH. MD & TVE 21. PLUG, BACK T.D., MD & TVE HOW MANA. DRILLED BY 5400' 5327 Х 24. PRODUCING INTERVAL(8), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE 4681'- 4965' & 5166'- 5200' CEDAR LAKE YESO(LOCO HILLS PADDOCK) NO 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED YES DLL/MICRO-GUARD, SD,DSN,SPECTRAL GR 28 CASING RECORD (Report all strings set in well) WEIGHT, LB./FT. CEMENTING RECORD CASINO SIZE DEPTH SET (MD) AMOUNT PULLED 9-5/8 548 14-3/4 150 sks C w/Thix, 525 sks.C W/2% CaCl 32.30# 23# 5368 8-3/4 2100 sks. CL"C" & Poz mix & 250 sks C in Two Stages LINER RECORD 30. TUBING RECORD DEPTH SET (MD) SIZE TOP (MD) BOTTOM ... (MD.) SACKS CEMENTS SIZE PACKER SET (MD) ED FOR RE CORD 2-7/8" 5256' ACCEP 31. PERFORATION RECORD (Interval, size and number) ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. 4681'- 4965' Total 24 holes @ 2 SPF Total 24 holes @ 1 SPF. UN DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2004 5166'- 5200' 5166-5200 ACIDIZE W/3500 GALS 20% HCL <del>681'- 4965</del> 35,000 Gais 20% Hot HCL w/48,040 Gals ALEXIS C. SWOBOT WF"G" 40# gel w/5100# 100 mesh sand PETROLEUM ENGINE 5.000 Gals 15% HCL Acid 33 . PRODUCTION DATE FIRST PRODUCTION
4/1/2004 PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (Producing of Producing Pumping 25 x 20 x 20 RWTC DATE OF TEST 4/5/2004 PROD'N. FOR TEST PERIOD HOURS TESTED CHOKE BIZE QIL-BBL. GAS-MCF. WATER-BBL. GAS-OIL BATIO 24 102 126 540 FLOW, TURING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE OIL---BBL GAS-MCF. WATER-BEL OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, meed for fuel, vented, etc.)
SOLD TO FRONTIER, INC. THROUGH GISSLER A2 TANK BATTERY. TEST WITNESSED BY **BELTON MATHEWS** 35. LIST OF ATTACHMENTS
DLUMICRO-GUARD, SD,DSN,SPECTRAL GR 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records PETROLEUM ENGINEER SIGNED \_ TITLE \*(See Instructions and Spaces for Additional Data on Reverse Side)

<sup>&</sup>quot;Eitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

ecoveries):			ļ			
FORMATION	тор	воттом	DESCRIPTION, CONTENTS, ETC.		T	OP
SAN ANDRES SAN ANDRES SAN ANDRES SAN ANDRES SAN ANDRES SAN ANDRES YESO YESO YESO YESO YESO YESO YESO YE	3467' 3470' 3599' 3601' 3737' 3993' 4687' 4797' 4831' 4870' 4965' 5190'	воттом	DOLO, SL ANHY DOLO SD DOLO DOLO DOLO DOLO DOLO	ALLUVIUM ANHYDRITE SALT BASE SALT SEVEN, RIVERS QUEEN GRAYBURG SAN ANDRES YESO	SURFACE 210' 420' 1158' 1682' 2290' 2682' 2975' 4613'	TRUE VERT. DEPTH
YESO	5199'	.1.,	DOLO	•	84 4 2 8 8 9 17	1 1 1
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	Stayona WAW No. 11	
WELL NAME AND NUMBER		
LOCATION Unit F, 23	310' FNL & 2310' FWL, Section	13, T17S, R30E, Eddy Co. NM
OPERATOR Burnett O	il Company, Inc.	
DRILLING CONTRACTOR_	United Drilling, Inc.	
of the drilling cont	hereby certifies that he is a ractor who drilled the above o ts and obtained the following	
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
2° 994'	3/4° 5008'	·
1° 1504'		
3/4° 2012'	·	***************************************
3/4° 2516'		
3/4° 3019°	-	
1/4° 3512'		RECEIVED
3/4° 3999'		JUN 2 3 2004
3/4° 4504'		999:ARTESIA
	Drilling Contractor_	United Drilling, Inc.
•	By: Title:	George A. Aho Business Manager
Subscribed and sworn 2004.	1.7th	Mark
My Commission Expires	:: 1004-04 Chaves	New-Mexico State