 Subrait 3 Copies To Appropriate District Office 	State of New		Form C-103		
District I	Energy, Minerals and	Natural Resources	WELL API NO.	March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUAT	ION DIVISION	(30-06	5-33482	
1301 W. Grand Ave., Artesia, NM 88210 District III	oil CONSERVATION DIVISION 1220 South St. Francis Dr.			of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NN		STATE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & G	as Lease No.			
87505 SUNDRY NOTIC	CES AND REPORTS ON WE	erre -	7 Lease Name c	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	Parkway West U	nit			
1. Type of Well:	Other		8. Well Number		
Oil Well Gas Well		RECEIVED		1	
2. Name of Operator Devon Louisiana Corporation			9. OGRID Numb	oer	
3. Address of Operator	10. Pool name or	r Wildcat			
20 N. Broadway, Ste 1500 Oklahor	ma City, OK 73102-8260 😝	BB:ARTESIA	Parkway; Morrov	w West Gas	
4. Well Location					
Unit Letter_O:_9	60feet from theSout	hline andl	780feet from t	the _Eastline	
Section 22	Township 19S	Range 29E	NMPM Eddy	County	
	11. Elevation (Show whether	r DR, RKB, RT, GR, etc			
Pit or Below-grade Tank Application (For	nit on below grade tonk aleganes a	O' GR	-4)		
Pit Location: UL_O_Sect22Twp19			**	a from nearest fresh water	
well_>1000 ft Line pit w/ 12 mil synt		gDeptil to Groun	iwater 50-100 Distance	, from hearest fresh water	
Distance from nearest surface water		eation III. Sect	Twn Rng		
feet from theline and		ation obsect		· · · · · · · · · · · · · · · · · · ·	
12 (1)		4 - NI - 4 CNI - 4!	D	D-4-	
NOTICE OF IN	ppropriate Box to Indica		SEQUENT RE		
PERFORM REMEDIAL WORK				ALTERING CASING	
					
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A	ND		
OTHER:	П	OTHER:			
13. Describe proposed or comple			d give pertinent dat		
of starting any proposed wor or recompletion.	rk). SEE RULE 1103. For M	ultiple Completions: A	ttach wellbore diag	ram of proposed completion	
Devon Energy Production Co., LP res	spectiony requests to change (casing plans and to run	asing design as sho	om anached page.	
	 				
I hereby certify that the information a grade tank has been/will be constructed or constructed o	bove is true and complete to to losed according to NMOCD guidel	the best of my knowleds	e and belief. I furth	ner certify that any pit or below-	
	1. 11.1				
SIGNATURE LAA	TITL	ERegulatory Speci	alistDA	ATE06/11/04	
Type or print name Linda Guthrie	E-mail address: Linda	Guthrie@dvn.com	Telephone No.	405 228-8209	
(This space for State use)					
APPPROVED BY	RECORDS ONLYITLE	E		DATE 111 @ 1 2004	
Conditions of approval, if	PD resubmined	on-line		57372	

PARKWAY WEST UNIT 21

Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	26	20	94	325	706	0
Inti	17.5	13.375	54.5	1300	915	0
Int2	12.25	9.625	36	3240	1224	0
Prod	8.75	5.5	17	9000	0	0
Prod	8.75	5.5	17	11730	2668	0

Casing/Cement Program: Additional Comments

20 csg Cmt lead w/406 sx Class C tail w/300 sx Class C circ to surface. 13 3/8 csg Cmt lead w/665 sx Class C tail w/250 sx Class C circ to surface. 9 5/8 csg Cmt lead w/974 sx Class C tail w/250 sx Class C. Circ to surf. 5 1/2 Cmt Stg 1 w/814 sx Class C, Stg 2 w/1583 sx 60:40 Poz.