UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMNM29270

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allotted	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse	ide. 🍂		reement, Name and/or No	
Type of Well		/*V	101 2004	-R. Well Name and N		
☑ Oil Well ☐ Gas Well ☐ Otl	128	-061/141	ည် EAGLE 34 FED	ERAL 38		
2. Name of Operator Contact: LINDA GUTF DEVON ENERGY PRODUCTION CO L P E-Mail: linda.g			edvin coon - ARTE	30-015-32871	-00-S1	
3a. Address 20 NORTH BROADWAY SUI OKLAHOMA CITY, OK 73102	ΓE 1500	3b. Phone No. (include Ph: 405.228.820) Fx: 405.552.1319			or Exploratory LORIETA-YESO	
4. Location of Well (Footage, Sec., 1	., R., M., or Survey Description	i)		11. County or Paris	n, and State	
Sec 34 T17S R27E SESE 990			EDDY COUN	ΓY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NAT	JRE OF NOTI	CE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deepen		Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Tr	eat 🗖 J	Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Const	_	Recomplete	Other	
Final Abandonment Notice	Change Plans	☐ Plug and A		Temporarily Abandon		
	Convert to Injection	Plug Back	_	☐ Water Disposal		
13. Describe Proposed or Completed Ope					rovimate duration thereof	
If the proposal is to deepen directions. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	rk will be performed or provide operations. If the operation re- candonment Notices shall be fil	the Bond No. on file wi sults in a multiple compl	th BLM/BIA. Req etion or recompleti	uired subsequent reports shall on in a new interval, a Form 3	be filed within 30 days 160-4 shall be filed once	
Devon Energy Production Co. follows: 1. MIRU PU. TOH with rods a 2. Pick up RBP and RIH on tu 3. PU bailer and RIH on tubing 4. MIRU pump truck. Pressur 5. RIH with 3-1/8" casing gun wireline, RDMO same. 6. MIRU BJ. Acidize & frac S 7. Open well up and flow back 9. RIH with SN, with nothing b 10. RIH with pump and rods.	nd pump. ND tree, NU B bing. Set RBP at +/- 295 g. Dump 10 sand atop R e test RBP and casing to and perforate the San An an Andres perfs frac load until well dies. elow it. Set SN +/-15' be	OP. TOH with tubing BP. TOH with tubing 4000 psi. dres w/ 36 holes from bottom perf.	ng. ng.			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENERG nmitted to AFMSS for proc	32542 verified by the Y PRODUCTION CO essing by ARMANDO	BLM Well Infor L P, sent to the LOPEZ on 06/3	mation System Carlsbad 0/2004 (04AL0221SE)		
Name(Printed/Typed) LINDA GUTHRIE		Title	Title REGULATORY SPECIALIST			
Signature (Electronic S	Submission)	Date	06/30/2004			
	THIS SPACE FO	OR FEDERAL OR		CE USE		
Approved By ALEXIS C SWOBOI		Titlal	PETROLEUM E	NGINEER	Date 06/30/2	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or			LINOLLOWIE	I TOII TEEL T	1 - 3.0 00/00/2	
conductors of approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **