

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

330'FNL & 330'FEL of Section 34-T15S-R29E (Unit A, NENE)

5. Lease Serial No.

NM-0284972

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Federal CL #1

9. API Well No.

30-005-60209

10. Field and Pool, or Exploratory Area

Sulimar Queen

11. County or Parish, State

Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

Call BLM (Carlsbad) with 24 hr notice before commencing operations

Call OCD (Artesia) with 24 hr notice before commencing operations

NOTE: This well has a 7" x 5.5" combination production string, the changeover is at +/-1560'. The calculated TOC +/-850'.

1. Rig up all H2S safety equipment. No casing recovery will be attempted. 1908' This plug must extend across perts down to TD.
2. Load hole with plugging mud. Spot 30 sx Class "C" plug from 1871'-1575'. WOC and tag plug, reset if necessary.
3. Perforate 7" casing with 6 shots at 1050'. (This point is below the calculated cement top). If perforations will not break down at 500 psi, spot 30 sx Class "C" plug from 1050'-880'. WOC and tag plug, reset if necessary. If an injection rate can be established at less than 500 psi, pump 50 sx Class "C" plug. Displace the cement to 950'. WOC and tag plug, reset if necessary. This will leave a plug at the base of the salt section.
4. Perforate 7" casing with 6 shots at 358'. Tie on to the 7" casing and establish circulation. Pump 110 sx Class "C" plug. This will leave a plug across the top of the salt section, across the surface casing shoe and act as a surface plug.
5. WOC 24 hrs and tag the plug. Set a surface plug if necessary.
6. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

June 17, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

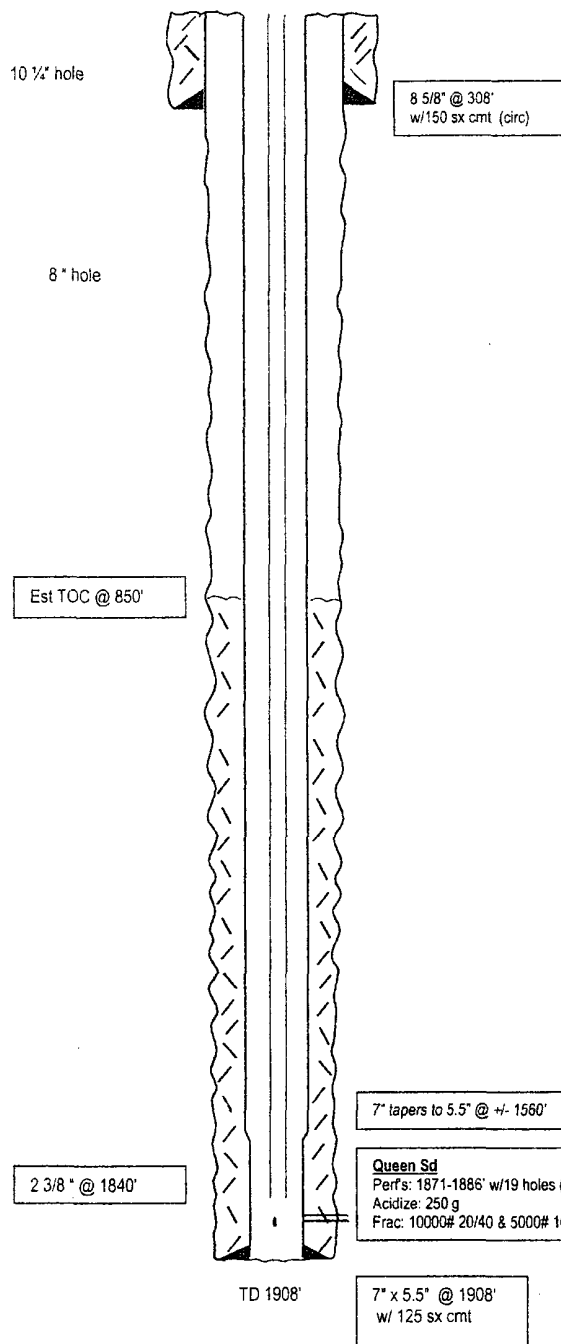
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

WELL NAME: Federal CL #1 FIELD: Sulimar Queen
 LOCATION: Unit A 330' N & 330' E Sec 34-15S-29E Chaves County
 GL: 3836' ZERO: KB:
 SPUD DATE: 3-13-72 COMPLETION DATE: 4-11-72
 COMMENTS: API # 30-005-60209

CASING PROGRAM

8 5/8"	308'
7" 20 & 23# J-55	1552'
5 1/2" 15.5# J-55	348'
	1908'



TOPS

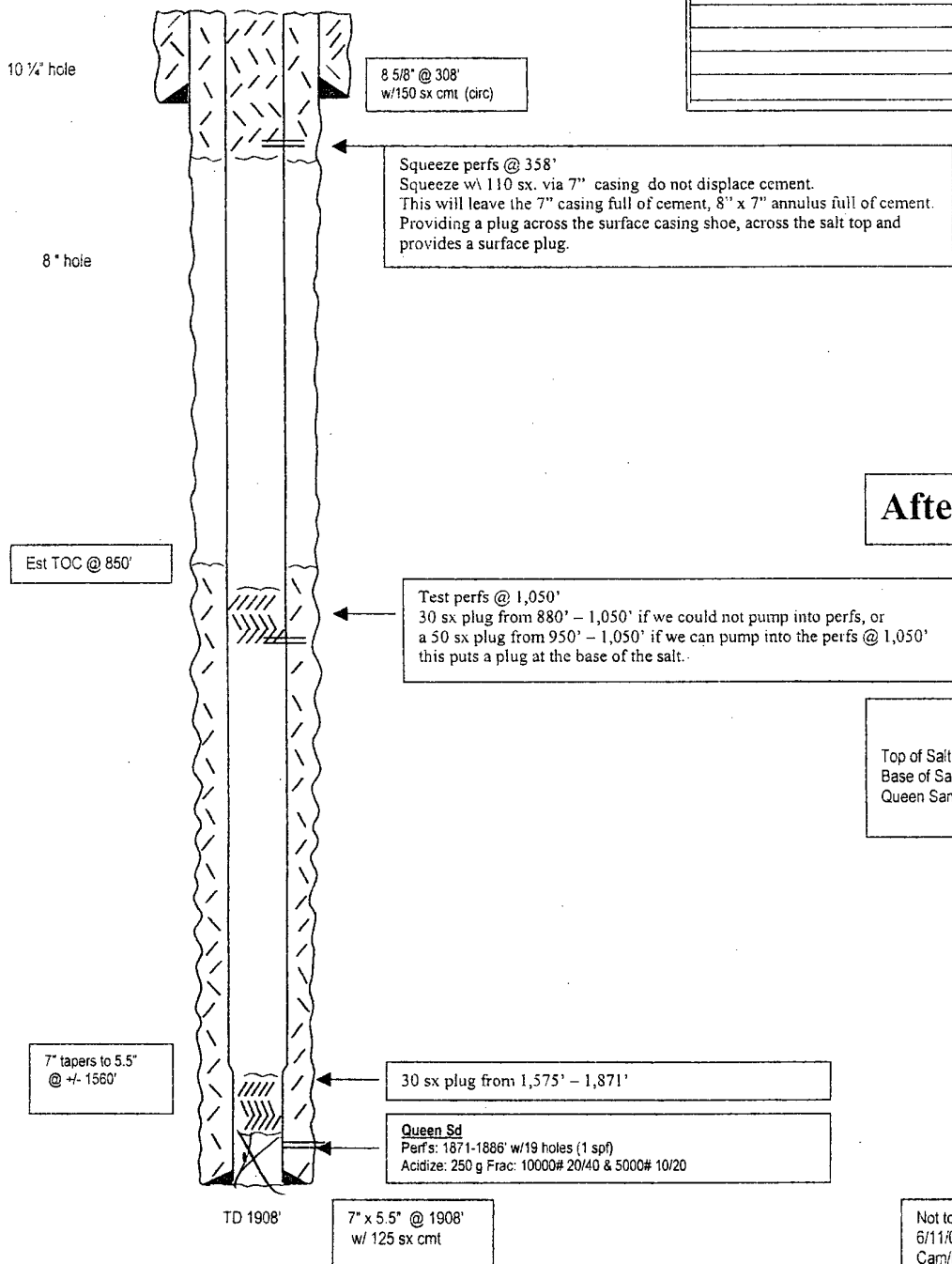
Top of Salt 225'
 Base of Salt 945'
 Queen Sand 1868'

Not to Scale
 6/11/04
 Cam/MH

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After

TOPS

Top of Salt	225'
Base of Salt	945'
Queen Sand	1868'

Not to Scale
 6/11/04
 Cam/MH