

Submit To Appropriate District Office State Lease - 6 copies *Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-005-63410 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VO-5657
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR.	7. Lease Name or Unit Agreement Name Roulette AXR State 8. Well No. 1 9. Pool name or Wildcat Foor Ranch Pre-Perm				
2. Name of Operator Yates Petroleum Corporation					
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471					
4. Well Location Unit Letter <u>E</u> : <u>1775</u> Feet From The <u>North</u> Line and <u>788</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>10S</u> Range <u>26E</u> NMPM <u>Chaves</u> County					
10. Date Spudded RH 5/8/04 RT 5/11/04	11. Date T.D. Reached 5/31/04	12. Date Compl. (Ready to Prod.) 7/12/04	13. Elevations (DF& RKB, RT, GR, etc.) 3779'GR 3791'KB	14. Elev. Casinghead	
15. Total Depth 6480'	16. Plug Back T.D. 6010'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40'-6480'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5900'-5943' Strawn				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog, Borehole Compensated Sonic			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
9-5/8"	36#	1125'	14-3/4"	1300 sx (circ)	
7"	26#	6480'	8-3/4"	2100 sx (TOC 100' CBL)	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
2-7/8"	5833'		5833'		
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
6166'-6176' (22) 6020'-6056' (74) 5928'-5932' (16)			DEPTH INTERVAL		
6180'-6188' (18) 5900'-5902' (8) 5939'-5943' (16)			AMOUNT AND KIND MATERIAL USED		
6200'-6204' (10) 5906'-5910' (16)			6166'-6250' Acidize w/1000g 20% IC		
6234'-6250' (34) 5922'-5924' (8)			6020'-6056' Acidize w/2100g 15% IC acid and 111 balls		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
				SIWOPL	
Date of Test 6/25/04	Hours Tested 24 hrs	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1064
				Water - Bbl. 0	Gas - Oil Ratio NA
Flow Tubing Press. 300 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1064	Water - Bbl. 0
				Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold if produced					Test Witnessed By Curtis Tolle
30. List Attachments Logs, Deviation Survey to follow					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Tina Huerta</u>		Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>July 12, 2004</u>			
E-mail Address <u>tinah@ypcnm.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 5790'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 5947'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 384'	T. Siluro-Ordovician 6165'	T. Point Lookout	T. Elbert
T. Grayburg 744'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 900'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1986'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb 3566'	T. Delaware Sand	T. Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	
T. Abo 4357'	T. Penrose 470'	T. Wingate	
T. Wolfcamp 5070'	T. Yeso 2100'	T. Chinle	
T. Wolfcamp B Zone 5175'	T. Spear 5432'	T. Permian	
T. Cisco 5656'	T. Pre-Cambrian 6460'	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology