

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-00196

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Atoka San Andres Unit

8. Well Number
144

9. OGRID Number
6137

10. Pool name or Wildcat
Atoka San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator
Devon Energy Production Co., LP

JUL 16 2004

3. Address of Operator
20 N. Broadway, Ste 1500 Oklahoma City, OK 73102-8260

OCD-ARTESIA

4. Well Location

Unit Letter I : 2310 feet from the South line and 330 feet from the East line
Section 14 Township 18S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

NO PIT

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co, LP requests approval to run a MIT on the referenced well as follows: MIRU pump truck.
Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck.

We wish to TA rather than plug because mechanical problems make it wise to retain all useable well bores as replacements should active well bores fail. In addition, our intentions are to re-evaluate the field for possible water flood redesign. See attached wellbore diagram.

Notify OCD 24 hours
prior to test. 748-1283

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

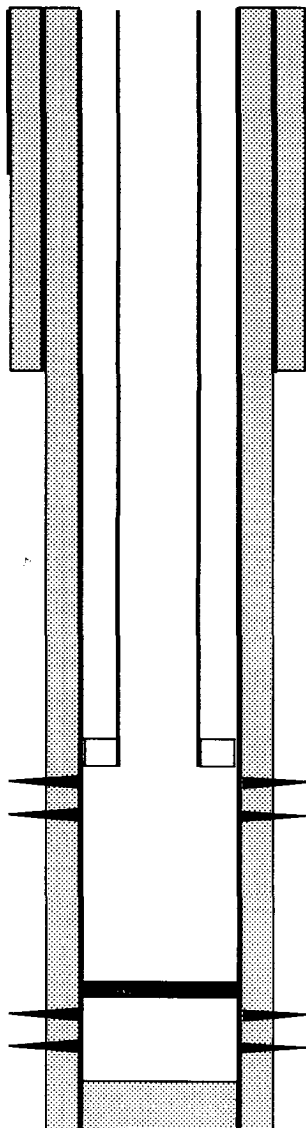
SIGNATURE Linda Guthrie TITLE Regulatory Specialist DATE 07/15/04

Type or print name Linda Guthrie E-mail address: Linda.guthrie@dyn.com Telephone No. 405 228-8209
For State Use Only

APPROVED BY: [Signature] TITLE Field Rep DATE JUL 16 2004
Conditions of Approval (if any):

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

| | | | | | | |
|--|------------|----------------------------|-------------------------|-------|---------------------|-----------|
| WELL NAME: ATOKA SAN ANDRES UNIT #144 WIW | | | FIELD: ATOKA SAN ANDRES | | | |
| LOCATION: 2310' FSL & 330' FEL, SEC 14-T18S-R26E | | | COUNTY: EDDY | | | STATE: NM |
| ELEVATION: GL=3297'; KB=3307' | | | SPUD DATE: 03/11/56 | | COMP DATE: 05/17/56 | |
| API#: 30-015-00196 | | PREPARED BY: C.H. CARLETON | | | DATE: 06/04/02 | |
| | DEPTH | SIZE | WEIGHT | GRADE | THREAD | HOLE SIZE |
| CASING: | 0' - 200' | 13 3/8" | 34# | | | 17" |
| CASING: | 0' - 722' | 8 5/8" | 24# | J-55 | | 11" |
| CASING: | 0' - 2939' | 5 1/2" | 14# | J-55 | | 7 7/8" |
| TUBING: | 0' - 1618' | 2 3/8" | 4.7# | N-80 | EUE 8rd | |
| TUBING: | | | | | | |



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

13 3/8" CASING @ 200'. NOT CEMENTED.

8 5/8" CASING @ 722' W/300 SXS. TOC @ SURFACE

DETAIL OF PERFORATIONS

SAN ANDRES: 1706'-1722'(4 SPF), 2698'-2704'(4 SPF)

GUIBERSON "UNI-1" PACKER @ 1618'

PERFORATIONS: 1706'- 1722' (OA) - 64 HOLES

CIBP @ 2676'

PERFORATIONS: 2698'- 2704' (OA) - 24 HOLES

5 1/2" CASING @ 2939' W/500 SXS. TOC @ SURFACE

TD @ 3028'