

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist 2
1301 W Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BURNETT OIL CO., INC.

3a. Address

801 CHERRY STREET, SUITE 1500
UNIT #9 FORT WORTH, TEXAS, 76102

3b. Phone No. (include area code)

(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT P, 660' FSL, 660' FEL, SEC 14, T17S, R30E

5. Lease Serial No.

NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

GISSLER A #4

9. API Well No.

30-015-04150 S2

10. Field and Pool, or Exploratory Area

GRAYBURG JACKSON

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

To plug and abandon this non economic well bore. Current open perfs are from 2667' to 2959'. TD was 3462', PBTD is 3255'.

Well has 4 1/2" CIBP set @ 3290' w/35' of cement on top. The 9 5/8" surface casing is set @ 439'.

Our plan is to set a CIBP @ 2000' and dump 35" cement on top. We will perforate the 4 1/2" casing @ 445' and circulate the cement to surface in the surface casing annulus and leave cement to surface in the 4 1/2 casing and weld on P&A marker.

The surface location restoration will be done to the BLM requirements.

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED**

APPROVED

JUL - 9 2004

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

STERLING RANDOLPH

Title

PETROLEUM ENGINEER

Signature

Sterling Randolph

Date

July 1, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GISSLER A #4

CABLE TOOL ASSUME
 10" CSG IN 13" HOLE
 $(255x)(1.32 \frac{FT^3}{SX}) (2.66 \frac{FT}{FT^3}) \approx 90'$

- ② PERF THRU
 @ 300'
 3 STRINGS, IF
 POSSIBLE AND
 TRY TO PUMP
 INTO 7"/10"
 ANNULUS AND
 BEHIND 10" &
 CIRC SUFFICIENT
 CMT TO SURF

TOC ≈ 300'-350'

10" @ 439' w/ 255x

- OR ③ IF CAN'T
 PUMP @ 300'
 PERFO 480' &
 CIRC CMT IN
 ANNULUS

- ① SET CIBP
 @ 2600'
 w/ 35' CMT
 @ ON TOP

TOC ≈ 2000'-2500'

PERFS @ 2667'-2959'

4 1/2" @ 2812 w/ 500sx

7" @ 2875' w/ 100sx

CIBP @ 3290' w/ 35' CMT

4 1/2" LINER @ 3334' w/ 120sx