

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-21582

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Brainard Gas Com

8. Well Number
2

9. OGRID Number
6137

10. Pool name or Wildcat
Atoka Penn (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator
Devon Energy Production Co., LP

JUL 16 2004

3. Address of Operator
20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter _____ P _____ : 1180 feet from the North line and 1505 feet from the East line
Section 11 Township 18S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐ NO PIT

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP requests permission to TA this well ^{for five years} with annual casing integrity tests. Per the attached diagram, the well has a packer in the hole at 8546'. TA procedure would be as follows:

1. MIRU pump truck.
2. Tie onto tubing casing annulus. Load hole with lease water and test to ⁵⁰⁰ ~~300~~ psi for 30 minutes. Record pressure on chart.
3. RDMO pump truck.

We request this TA status for well as it is in our Atoka San Andres Unit. The well therefore has potential utility as a replacement well should any nearby ASAU wellbores become unserviceable. Current production rates from the ASAU would preclude drilling a replacement well. As the ASAU is expected to produce for quite some time, the potential usefulness of the Brainard well will also be ongoing. As this situation is not expected to change, we are requesting a longer term temporary abandonment.

Notify OCD 24 hours
prior to test. 748-1283

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Linda Guthrie TITLE Regulatory Specialist DATE 07/15/04

Type or print name Linda Guthrie E-mail address: Linda.guthrie@dvn.com Telephone No. 405 228-8209

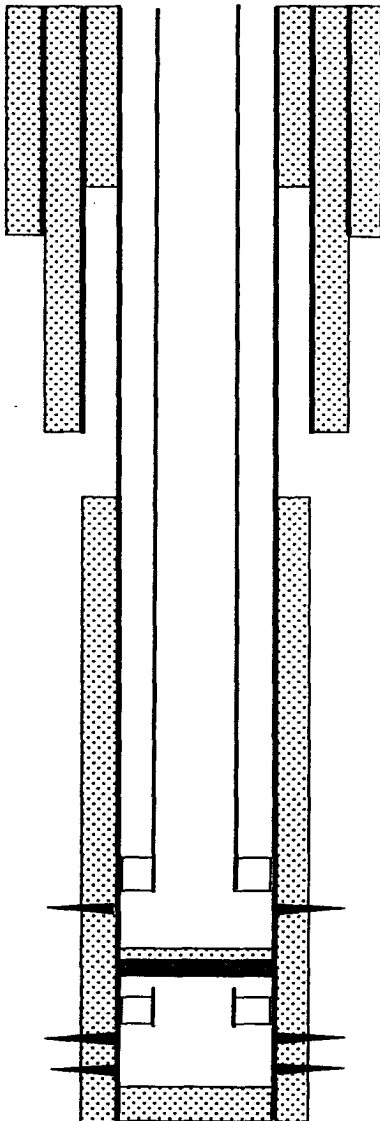
For State Use Only

APPROVED BY: [Signature] TITLE Field Rep DATE JUL 16 2004

Conditions of Approval (if any):

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: BRAINARD GAS COM #2			FIELD: DIAMOND MOUND (MORROW)			
LOCATION: 1180' FNL & 1505' FEL, SEC 11-T18S-R26E			COUNTY: EDDY			STATE: NM
ELEVATION: GL=3307'; KB=3321'			SPUD DATE: 07/19/75		COMP DATE: 08/27/75	
API#: 30-015-21582		PREPARED BY: C.H. CARLETON			DATE: 11/29/01	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1200'	13 3/8"	48#	H-40	ST&C	17 1/2"
CASING:	0' - 2000'	8 5/8"	24#	J-55	ST&C	12 1/4"
CASING:	0' - 8997'	4 1/2"	10.5#,11.6#	N-80,J-55	ST&C	7 7/8"
TUBING:	0' - 8546'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.
TEMPORARILY ABANDONED 03/05/98

13 3/8" CASING @ 1200' W/1150 SXS. TOC @ SURFACE.

8 5/8" CASING @ 2000' W/800 SXS. TOC @ SURFACE

DETAIL OF PERFORATIONS

ATOKA: 8649'-8655'(4 SPF)

MORROW: 8853'-8867'(1 SPF), 8872'-8888'(1 SPF)

PACKER @ 8546'

PERFORATIONS: 8649'- 8655' (OPEN) - 28 HOLES

CIBP @ 8810', CAPPED WITH 35' CEMENT

BAKER "ER" PACKER @ 8845' (TUBING SHOT OFF @ 8815')

PERFORATIONS: 8649'- 8888' (ABANDONED) - 32 HOLES

PBTD @ 8950'

4 1/2" CASING @ 8997' W/1805 SXS. TOC @ 2400' (TEMP SURVEY)

TD @ 9000'