N.M. Oil Cons. DIV-Dist. 2 1301 WUB GRIF REITHOIL AND NUEBudget Bureau No. 1004-0135 Form 3160-5 (November 1983) Expires August 31, 1985 (Formerly 9-331) 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT LC-029419-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME 1. OIL GAS OTHER Skelly Unit RECEIVED WELL. WELL. 8. API WELL NO. NAME OF OPERATOR JUL 1 6 2004 30-015-25040 The Wiser Oil Company OPPARTERIA 9. WELL NO. ADDRESS OF OPERATOR 158 P. O. Box 2568 Hobbs, New Mexico 88241 10. FIELD AND POOL, OR WI LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) Grayburg Jackson Fren 7 Rivers QN GB SA At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1310' FSL & 1310' FEL Sec. 22-T17S-R31E Unit P 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3837' GR **NM** Eddv Check Appropriate Box to indicate Nature of Notice, Report, or Other Data 16. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: **TEST WATER SHUT OFF** PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING **ABANDONMENT *** ABANDON* REPAIR WELL **CHANGE PLANS** (Other) (Note: Report results of multiple completion on Well (Other) Remedial Workover Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) IN REPLY REFER TO: 3162 (080) 04-DW-046L NMLC029419A Perfs: 2201'-2422' MIRU. TIH w/drilling bailer to 2156' and tag CIBP. 2. Push CIBP to 3200'. LD drilling bailer. 3. TIH w/tbg. to 2450'. Circulate hole clean. 4 Spot 750 gals. 15% NE-FE anti-sludge acid across perfs. Put acid away. S.I. overnight. 7. Place well on pump. Return well to production. Note: Date for work to start will be May 10, 2004. Anticipate return to production when completed. 18. I hereby certify that the foregoing is true and correct.

*See Instruction On Reverse Side

Production Superintendent

DATE May 5, 2004

JUL 1 4 2004

TITLE

SIGNED

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BYORIG. SGD.) ALEXIS C. SWOBODA