Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	May 27, 2004
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-26561	
District III	1220 South St. Francis Dr.			5. Indicate Type STATE	of Lease FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505			6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (F PROPOSALS.)		DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name SARA AHA COM	
1. Type of Well: Oil Well X Gas Well Other				8. Well Number	#5
2. Name of Operator	FOperator RECEIVED		CEIVED	9. OGRID Number	
Yates Petroleum Corporation		JU	1 5 2004	025575	
3. Address of Operator 105 S. 4 th Street, Artesia, 1	NM 88210	088	CARTESIA	10. Pool name o DAGGER I	r Wildcat DRAW UPPER PENN
4. Well Location					
	660 feet from the	South		,980 feet from	
Section 11		20S Rat		NMPM Ed	dy County
Pit or Below-grade Tank Application O				_	
Pit type Depth to Groundwate Pit Liner Thickness: mil					rface waterN/A
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN		. —		SEQUENT RE	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON X CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING			CASING/CEMENT		. ,,,,,,,,,
OTHER:		П	OTHER		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Yates Petroleum Corporation respectfully requests permission to Temporarily Abandon this well for possible future use as a Canyon Secondary Recovery well. The estimated date would depend on economic conditions and					
production in the water flood area.					
production in the water mood	a ca.				
1. MIRU a WSU. RU safety trailer as necessary & TOH w/ rods & pump. ND wellhead, NU BOP. TOH w/					
tubing.					
 RIH w/ tubing & 7" CIBP set at 7,590'. Circulate hole w/ corrosion inhibited fluid. 					
4. Shut BOP & test casing to 500 psi for 30 min (10% leak off allowed). Chart test & report.					
5. TOH laying down tubing.					
6. Call NMOCD (505-748-1283) 24 hrs prior & conduct MIT. Chart test & report.					
7. Clean up location & release equipment.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
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Type or print name Su'Ann R For State Use Only	ogers E-mail	address:		Telephone	e No. <u>505-748-1471</u>
	\mathcal{Y}	DIEV 🏞	1-00	a 770	JUL 16 2004
APPROVED BY: Conditions of Approval (if any):	_	TTTLE	aux (1) By	p e	_DXPE_~ V ZUUT

WELL NAME: Sara AHA Com #5 Field: Dagger Draw - Upper Penn LOCATION: Unit N, Sec 11 T20S-R24E 660' FSL & 1980' FWL Eddy County, NM **GL**: 3619' **ZERO**: 15.5 **KB**: 3634.5' **CASING PROGRAM** SPUD DATE: 8/15/91 COMPLETION DATE: 9/23/91 9 5/8" 36# J-55 1093' COMMENTS: 7" 26# J-55 LT&C 102' **BEFORE** 7" 23# N-80 LT&C 961' TA 4884' 7" 23# J-55 LT&C 7527' 7" 26# J-55 LT&C 8160' 7" 26# N-80 LT&C 14 3/4" hole **TOPS** 496' San Andres 9 5/8" @ 1093' w/ 950sx (circ) 2070' Glorieta Bone Springs 3434 Abo 5128' 5672' Wolfcamp 7524' Cisco 8 3/4" hole 2 7/8" Tbg @ 7690' Canyon Perf's: 7640' - 7790' Acidize: 36,700 gal 20% NeFe PBTD 8118' 7" @ 8160' w/ 1625 sx circ to surface

Not to Scale

TD 8160'

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Not to Scale

TD 8160'