N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Form 3160-5 (June 1990)

DEPARTMENT OF THE INTERSIA, NM 88210 BUREAU OF LAND MANAGEMENT

FORM APPROVED

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 Expires:	March	31.	1993	
 Daniana		_		

6. If Indian, Allottee or Tribe Name

NM-13409

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

RECEIVED 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE JUL 1 6 2004 1. Type of Well **QQD-ARTESIA** Gas Oil Well 8. Well Name and No. Well Pecos 33 Fed #2 & #3 2. Name of Operator Pogo Producing Company 9. API Well No. 30-015-32254 3. Address and Telephone No. 30-015-32679 432-685-8100 10. Field and Pool, or Exploratory Area P. O. Box 10340, Midland, TX 79702-7340 McMillan Morrow North 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1780' FNL & 1650' FWL, Section 33, T19S, R27E 660' FNL & 1980' FEL, Section 33, T19S, R27E Eddy County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12.

TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment ☐ Change of Plans ■ New Construction Recompletion Subsequent Report Plugging Back ■ Non-Routine Fracturing Casing Repair Final Abandonment Notice Altering Casing Conversion to Injection Other Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SEE ATTACHED

APPROVED JUL 1 4 2004 LES BABYAK PETROLEUM ENGINEER

APPROVAL SUBJECT TO **GENERAL REQUIREMENTS AND** SPECIAL STIPULATIONS ATTACHED

	N OCO	
14. I hereby certify that the foregoing is true and correct Signed	тие ssr. Operation Tech	Date 07/09/04
(This space for Federal or state office use) Approved by	get à Title	Date
Conditions of approval, if any:	geed to	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinet details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markders and zones pertinent to this work.)*

3162



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carisbad Resource Area Headquarters
P. O. Box 1778
Carisbad, New Mexico 88220

May 11, 2004

OPERATUR: Pogo Prod	ducing Company	Lease No. NM-13409
WELL NO. & NAME Pecos	s 33 Federal #2	
LOCATION: SW 1 NE	1, Sec. 33, T. 19 S., R.	27 E., Eddy County, N.M.
The check list below in Salt Water Disposal me	ndicates the information nee thod can be approved:	ded before your Waste or
Morrow	Name(s) of formation(s) pro	ducing water on the lease.
Less than 1 BWPD	Amount of water produced fr per day.	om each formation in barrels
	A water analysis of produce in at least the total disso concentrations of chlorides	
Tank	How water is stored on the	lease.
Trucked	How water is moved to dispo	sal facility.
See Attached	Operator's name, well name township and range, of the disposal facility is an approperator's name and the name should suffice.	roved disposal system, the

Supervisory Petroleum Engineer Technician



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carisbad Resource Area Headquarters
P. O. Box 1778
Carisbad, New Mexico 88220

July	9,	2004

OPERATOR: Pogo Prod	ucing Company Lease No. NM-13409
WELL NO. & NAME Peco	s 33 Federal #3
LOCATION: NW 4 NE	4, Sec. 33, T. 19 S., R. 27 E., Eddy County, N.M.
The check list below i Salt Water Disposal me	ndicates the information needed before your Waste or thod can be approved:
Morrow	Name(s) of formation(s) producing water on the lease.
Less than 1 BWPD	Amount of water produced from each formation in barrels per day.
	A water analysis of produced water from each zone show- in at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.
Tank	How water is stored on the lease.
Trucked	How water is moved to disposal facility.
See Attached	Operator's name, well name and location, by 11, section, township and range, of the disposal facility. If the disposal facility is an approved disposal system, the operator's name and the name of the disposal system should suffice.

Supervisory Petroleum Engineer Technician

OPERATOR	PERMIT #	LEGALS	
KEY ENERGY	SWD 495	SEC 13 T22S R27E	*
DAKOTA RESOURCES	SWD 461	SEC 8 T21S R28E	
	NMOCO#539	SEC 36 T22S R27E	
	SWD R 91166	SEC 27 T20S R32E	
	ROW #NM55685	SEC 33 T26S R30E	
	SWD R 5516	SEC 29 T21S R38E	
	SWD 744	SEC 22 T24S R28E	
		KEY ENERGY DAKOTA RESOURCES SWD 461 MWS PRODUCING NMOCO#539 KEN MARSH SWD R 91166 RALPH WILLIAMSON ROW #NM55685 SUNDANCE SERVICES SWD R 5516	KEY ENERGY SWD 495 SEC 13 T22S R27E DAKOTA RESOURCES SWD 461 SEC 8 T21S R28E MWS PRODUCING NMOCO#539 SEC 36 T22S R27E KEN MARSH SWD R 91166 SEC 27 T20S R32E RALPH WILLIAMSON ROW #NM55685 SEC 33 T26S R30E SUNDANCE SERVICES SWD R 5516 SEC 29 T21S R38E

MOST USED

REX,

LIST OF WELLS USED BY KEY

Tom 5-7-04