## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMNM91509

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No		
1. Type of Well  ☐ Gas Well ☐ Other					8. Well Name and No. APACHE 25 FEDERAL 9		
2. Name of Operator Contact: LINDA GUTF			RIE uthrie@dvn.com		9. API Well No. 30-015-32797-00-S1		
3a. Address       3b. Phone No. 20 NORTH BROADWAY SUITE 1500       Ph: 405.2         OKLAHOMA CITY, OK 73102       Fx: 405.55				e)	10. Field and Pool, or Exploratory QUAHADA RIDGE SE		
4. Location of Well (Footage, Sec., T		-	11. County or Parish, and State				
Sec 25 T22S R30E NWSE 1980FSL 1650FEL			EDDY COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent  Subsequent Report	_		oen ture Treat Construction	☐ Product☐ Reclama		☐ Water Shut-Off ☐ Well Integrity ☐ Other	
Final Abandonment Notice	Change Plans Convert to Injection	and Abandon Back	Tempor	arily Abandon Pisposal	_		
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fill Devon Energy Production Cor Springs formation as follows:  1. MIRU PU. POOH w/rods & 2. MIRU WL. RIH w/4" csg gu holes).  3. RIH w/RBP, pkr, SN,& 2 7/84. PU to 10964'. Spot 3 bbls 75. ND BOP & NU tree. Acidize 6. RU BJ. Frac zone down csg 7. Record ISIP and flow well b 8. RIH w/MA, perf sub, SN, 4 j set TA, & NU WH.	nandonment Notices shall be file in all inspection.)  mpany, LP respectfully recommendation pump. ND WH & NU BC in & perf Bone Spring 2 Street to 11,100. Set RBF. 5% NEFe across perfs. Fe zone w/3000 gal 7.5% Ng @ 25 BPM w/72,000# 2 ack immediately at to 1	ed only after all squests permis OP. Rel TA & OPF (120 pha OP & test to 300 OPU to 10800'8 NEFe acid OV40 Ottawa BPM to closu	equirements, inchesion to recomp POOH w/tbg. sed) from 1090 00 psi. & set pkr. & RC re.	olete to the Bo	n, have been completed, ar one 5-64' (72	4 shall be filed once id the operator has	
14. Thereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENERG mitted to AFMSS for proce	32565 verified Y PRODUCTION	by the BLM We DN CO L P, sen IANDO LOPEZ (	Il Information t to the Carlsh on 07/02/2004	System ad (04AL0226SE)		
Name(Printed/Typed) LINDA GUTHRIE			Title REGULATORY SPECIALIST				
Signature (Electronic Submission)			Date 06/30/2				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE 		
Approved By ALEXIS C SWOBODA			TitlePETROLI	TitlePETROLEUM ENGINEER Date 07/06/20			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any ne	rson knowingly as	d willfully to me	ke to any denartment or a	gency of the I inited	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #32565 that would not fit on the form

## 32. Additional remarks, continued

9. RIH w/2 " x 1 " pump, 10- 1" D rods, 176-3/4", 126-7/8", & 125-1" rods. Hang well on to pump @ 8 x 144 SPM. RDMO PU.