Form 3160-5 (September 2001)

Oil Cons. N.M. DIV-Dist. 2 UNITED STATES DEPARTMENT OF THE INTERIOR 1301 W. Grand Avanue Expires 1

FORM APPROVED CO OMB No. 1004-0135 Expires January 31/2004

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Artesia, NM 8821@nm92177 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

56 6. If Indian, Allottee or Tribe Name OCD - ARTESIA

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SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. JR'S HORZ FEDERAL #2		
1. Type of Well Gas Well Gother							
2. Name of Operator MARBOB ENERGY CORPORATION					9. API Well No.		
3a. Address P O BOX 227, AR	TESIA, NM 88211	3b. Phone No. (included 505-748-330		30-015-33417 10. Field and Pool, or Exploratory Arca			
	T., R., M., or Survey Description, NE/4NW/4, SEC. NL, SE/4NW/4, SEC.	10-T26S-R29E		11. Count	Y DRAW DELAWARE y or Parish, State COUNTY, NM	_	
12. CHECK AP	PROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, R	EPORT, C	OR OTHER DATA	-	
TYPE OF SUBMISSION		TY	PE OF ACTION			-	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Dccpen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily At		Water Shut-Off Well Integrity Wother DRLG OPERATI CSG/CMT	ONS	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SPUD WELL @4:15 PM ON 06/22/04. DRLD 12 1/4" HOLE TO 725' @8:00 AM ON 06/23/04. RAN 18 JTS (708') 9 5/8" 36# J-55 CSG TO 721'. CMTD W/550 SX P+, PD @12:30 PM ON 06/23/04, CIRC 122 SX TO PIT. WOC 18 HRS, TSTD CSG TO 600# FOR 20 MIN - HELD OK.

TD WELL @8:15 AM ON 07/05/04, DRLD 7 7/8" HOLE TO 6899', RAN 156 JTS (6859.21') 5 1/2" 17# J-55 & L-80 CSG TO 6885'. CMTD 1 $^{\rm ST}$ STG W/350 SX ACID SOLUBLE CMT, PD @8:45 AM ON 07/06/04, DID NOT CIRC. CMTD $^{\rm ND}$ STG W/1400 SX H/L, TAILED IN W/100 SX P+, PD @3:15 PM ON 07/06/04, DID NOT CIRC. RAN TEMP SURVEY - TOC @2950'. WOC 18 HRS, TSTD CSG TO 1500# FOR 30 MIN.

			ACCEPTED FOR RECORD			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DEBORA L. WILBOURN	Title GEOTECH		JUL 12 2004	=		
Signature Deligia L. Gilellioure	Date 07/08/04					
THIS SPACE FOR FEDER	RAL OR STATE OFFICE U	SE				
Approved by	Title		Date			
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subjective which would entitle the applicant to conduct operations thereon.	ort lease Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a grime for	1 116	.114	,			

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** CHART SCANNER WELL TEST DATA ****

COMPANY:

MARBOB ENERGY

CLIENT:

GRAG HUBER

GAUGE NUMBER:

576

WELL NAME:

JR HORZE FED COM

WELL NUMBER: TEST NUMBER: #2 1

LOCATION:

TEST OPERATOR: JULAN GAJARDO/ KELTIC SERVICES

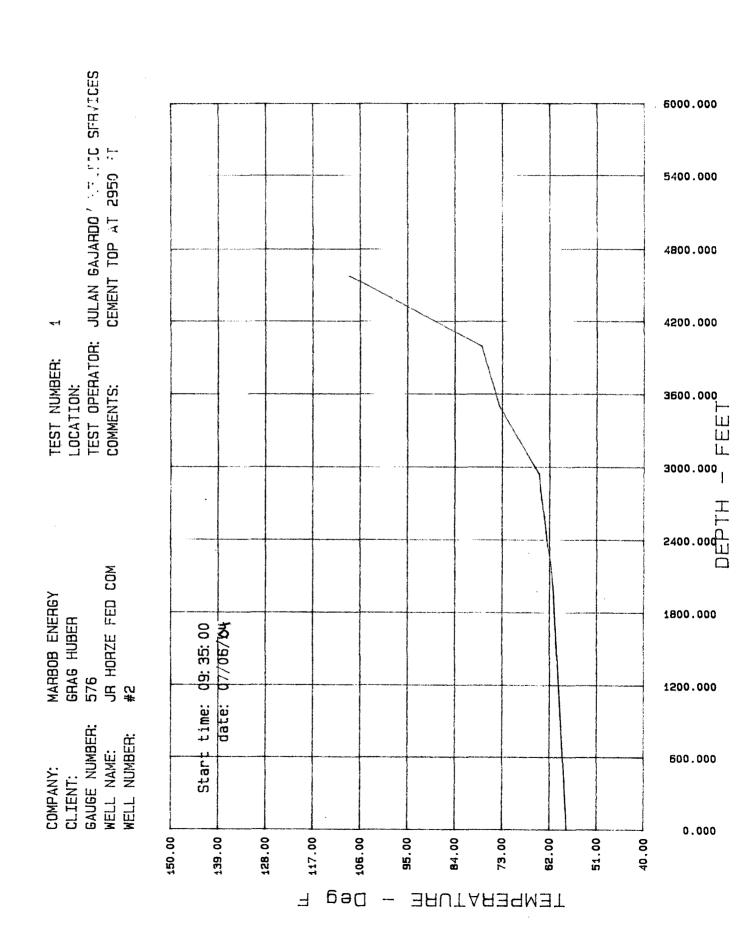
COMMENTS:

CEMENT TOP AT 2950 FT

RECEIVED

1 6 2004

OCH-ARTESIA



DATE: 07/06/04

GAUGE S/N: 576

REAL TIME	DELTA TIME HRS	TEMPERATURE Deg F	DEPTH FEET	FLOW RATE BBLS/DAY	COMMENTS
09:35:00	0.000	58.00	0.00		
09:45:07	0.169	61.20	2000.00		
09:49:21	0.239	61.78	2200.00		
09:53:03	0.301	62. 6 0	2400.00		
09:57:06	0.368	63.22	2600.00		
10:00:44	0.429	64.06	2800.00		
10:03:00	0.467	64.48	2 9 50.00		CEMENT TOP
10:03:29	0.475	65.36	3000.00		
10:04:52	0.498	73.62	3500.00		• .
10:08:10	0.553	77.88	4000.00		
10:11:51	0.614	108.37	4577.00		TAG TD