

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
V-F PETROLEUM INC.

3. Address and Telephone No.

P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

AT SURFACE 1,336' FSL & 2,160' FEL
AT PROPOSED PROD. ZONE 1,650' [^] & 1,650' FWL
FSL

Sec 21-T2S-R30E

5. Lease Designation and Serial No.

LC-029.096C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

34018

8. Well Name and No.

BUDGE FEDERAL COM NO. 1

9. API Well No.

30-015-33437

10. Field and Pool, or Exploratory Area

DOS HERMANOS MORROW 76080

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DRILLING

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06/16/04 FINISH DRILLING 17½" HOLE TO 2,270'. RAN 44 JTS. 13 3/8" 54.50# + 7 JTS. 13 3/8" 61# API NEW CASING FOR POTASH PROTECTION. RAN 8 CENTRALIZERS. CEMENT WITH 2,000 SX CLASSIC "C" 65/35 POZLITE + 200 SX CLASSIC "C". PLUG DOWN @ 1:30 P.M. MDST 06/16/04. CEMENT DID NOT CIRCULATE. RAN TEMPERATURE SURVEY. TOC. 1,080'. CEMENT THROUGH 1" TUBING IN 4 STAGES. 1ST STAGE @ 1,080' 500 SX. CLASS "C" 2% CaCl2. 2ND STAGE @ 855' 425 SX CLASS "C" 65/35 POZ LITE. 3RD STAGE @ 570' 425 SX CLASS "C" 65/35 POZ LITE. 4TH STAGE @ 200' 213 SX CLASS "C" 2% CaCl2. CIRCULATE CEMENT TO SURFACE. NIPPLE UP & TEST 5,000# BOP STACK & MANIFOLD. DRILL OUT INSIDE 13 3/8" TO 2,250'. TEST CASING TO 1,500# FOR 30 MIN. CONTINUE DRILLING 12½" HOLE.

BLM WITNESSED CEMENT JOB.

ACCEPTED FOR RECORD

JUN 30 2004

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date 06/25/04

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: