Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-31910
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
District IV	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	ICES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI			
PROPOSALS.)		·	Grande State 8. Well Number 1
1. Type of Well: Oil Well	Gas Well Other	RECEIVED	
 Name of Operator Nadel and Gussman Permian L. L. 	C		9. OGRID Number 155615
3. Address of Operator	С.	JUL 1 9 2004	10. Pool name or Wildcat
601 N. Marienfeld Suite 508, Mid	land Tx. 79701	OP-ARTESIA	Laguna Salado (Atoka)
4. Well Location			
Unit Letter C	660feet from theNoi	rth line and	1980feet from theWestline
Section 32	Township 23-S	Range 29-E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
en en de ministration de la company de la co	2993 GL		The state of the s
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil			onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲
OTHER:		OTHER:	
	oleted operations. (Clearly state		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
12/15/03 TD 6-1/8" hole at 12,500'. Ran 55 jts (2,196') of 4-1/2" 13.5 ppf P-110 liner set @ 12,500'. Liner top @ 10,277' Cement w			
295 sxs mixed at 12.5 ppg. Reversed out 14 bbls 55 sxs cmt.			
1/17/04 Started completion			
2/04/04 Perfed Atoka at 12,278-12,282'			
2/18/04 Set retrievable bridge plug @ 12,250			
2/19/04 Perfed Atoka @ 12,122-12,140 2/20/04-5/21/04 Evaluated and testes Atoka			
5/22/04-5/25/04 Determined that the 4-1/2 csg collapsed @ 12,155'			
5/26/04 Spot 25 sxs (5.3 bbls; calc 350') from 12,154 to 11,804'. Spot 100 sx (21 bbls) Cl H plug @ 10,333'			
5/27/04 Tagged plug @ 9918' (415' of cmt across liner top. Circulated well with 12 ppg mud.			
5//28/04 Nippled up 5000 psi dry h	ole tree.		
Current plans are to evaluate for po	ssible side track or plug and aba	ndon.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [23], a general permit \square or an (attached) alternative OCD-approved plan \square .			
SIGNATURE K, Fm	Clady TITL	EOperations Engine	DATE_7/14/04
Type or print name K. E. McCread For State Use Only	ly E-mail a	nddress: kemm@nagus	s.com Telephone No. 432-682-4429
ADDROVED BY: FOI	r records only _{title}	G.	DATE SUL 2 0 2004
APPROVED BY:Conditions of Approval (if any):	111L/	L	DAIL - 1004