Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103				
District I	Energy, Minerals and Natu	ral Resources	Revised March 25, 1999 WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 District II		· · · · · · · · · · · · · · · · · ·	30-015-32851				
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type	of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE	S FEE			
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505		!	NM-109876				
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	UG BACK TO A	7. Lease Name Name:	or Unit Agreement			
PROPOSALS.)		RECEIVED	Lone Tree 14 Sta	ate Com			
1. Type of Well:	Other V P+A	*	Lone Tice 14 St	ite Com			
Oil Well Gas Well 2. Name of Operator	Other V 131	JAN 1 6 7004	8. Well No.				
Mewbourne Oil Company	14744	OCD-ARTESIA	#1				
3. Address of Operator			9. Pool name o	or Wildcat			
PO Box 5270 Hobbs, NM 88241			Burton Flats Mo	rrow			
4. Well Location							
Unit LetterO	660feet from theSouth	line and19	980feet from	m theEastline			
Section 14	Township 21S	Range 27E	NMPM	Eddy County			
	10. Elevation (Show whether D	R, RKB, RT, GR, etc	:.)				
	3205'	CNI	D				
	Appropriate Box to Indicate N						
PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON 🛣	REMEDIAL WOR	SEQUENT RE	ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		PLUG AND			
TEMPORARIET ABANDON	CHANGE FLANS	COMMENCE DRI	LLING OFNS.	ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ND 🗆				
OTHER:	П	OTHER:		п			
12. Describe proposed or complete	ed operations (Clearly state all pert		ve pertinent dates	including estimated date of			
	EE RULE 1103. For Multiple Com						
12/24/03TD 8 3/4" hole at 11935'.	Pull out halo and logged WOO						
12/26/03Received plugging order		as follows:					
Cmt 1st	olug @ 11935'-11835' w/40 sks "H"	w/retarder.					
Cmt 2 rd	plug @ 9850'-9750' w/40 sks "H". blug @ 9159'-9059' w/50 sks "H". T	Fa~ @ 0040!					
Cmt 4 th)lug @ 9139-9039 W/30 SKS H . I	ag @ 9049°.					
Cmt 4 th plug @ 7159'-7059' w/40 sks "H". Cmt 5 th plug @ 5159'-5059' w/40 sks "C".							
Cmt 6 th	plug @ 3159'-3059' w/40 sks "C".						
	olug @ 2650'-2550' w/40 sks "C" w/						
	olug @ 470'-370' w/40 sks "C" w/4%		0'.				
	mt plug to surface. Installed dry holwell @ $2:00$ am $12/27/03$.	ie marker.					
I hereby certify that the information	_	est of my knowledge	e and belief.				
SIGNATURE SIGNATURE	TOTAL D	U 11 D' () () (<i>r</i> .	A TET 01/00/02			
7.9-9		Hobbs District Mana	ngerD	ATE01/08/03			
	Young	Tele	ephone No. 505-3	93-5905			
(This space for State use)							
APPPROVED BY	TITLE		in 10	DATHUL 2 0 2004			
Conditions of approval, if any	The state of the s	JULU P	A. C.				
			· ·				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Penn. "B" C. Reef T. Canyon T. Ojo Alamo T. Strawn 10320 T. Kirtland-Fruitland T. Penn. "C" T. Salt B. Salt 10786 T. Pictured Cliffs T. Penn. "D" T. Atoka T. Leadville T. Yates T. Miss T. Cliff House T. Madison_____ T. Devonian T. 7 Rivers T. Menefee T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. McKee T. Granite T. Glorieta Base Greenhorn T. Paddock T. Ellenburger T. Dakota T. Gr. Wash T. ____ T. Blinebry T. Morrison 2920 T.Tubb T. Delaware Sand T.Todilto T. Drinkard 5403 T. Bone Springs T. Entrada T. Morrow____ 11378___ T. Wingate__ T. Abo T. Chinle T. Wolfcamp 9159 T._Barnett_____11836_ T. Penn T._TD_____11935 T. Permian T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4. from.....to.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet No. 2, from......to.....feet No. 3, from.....to.....feet..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To То Lithology From Lithology In Feet In Feet

From To In Feet Lithology From To In Feet Lithology

Submit To Appropriate District Office State Lease - 5 copies Fee Lease - 5 copies District I

State of New Mexico Energy, Minerals and Natural Resources

Form C	-105
Revised March 25,	1999

WELL API NO.

1625 N. French Dr., H	lobbs, NM 88240	88240 Oil Conservation Division 1220 South St. Francis Dr.				30-015-32851				
District II 1301 W. Grand Avenu	ue, Artesia, NM 8821	0	Santa Fe, NM 87505				5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd.,	Rd., Aztec, NM 87410					STATE FEE State Oil & Gas Lease No				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM-109876				
	OMPLETION	OR RECC	OMPLETION REPO	RT AND LOG						
1a. Type of Well: OIL WEI	L ☐ GAS WE	LL DRY	OTHER			7. Lease	: Name or U	Jnit Agree	ment Name	
b. Type of Compl	etion:		/-			Lone Tree 14 Sta	ite Com			
NEW 🔲 W	ORK 🔲 DEE	PEN D PLUC	G DIFF. CK RESVR. MI OTH	E PEL						
WELL O	OVERor	BAC	K RESVR. A OTH	ER		8. Well	No.		PECEIVED	
Mewbourne Oil Co	mpany 14744					#1 JAN 1 6 2004				
3. Address of Opera	ator					9. Pool	name or Wi	ldcat	OCD-ARTES	
PO Box 5270 Hobbs, NM 88240						Burton Flats Morrow				
4. Well Location										
Unit Letter	O: 660	Feet	t From TheSouth	Line and	1	980	Feet From	Гhе	EastLine	
Section	14	Townsh	hip 21S	Range 27E		NMPM		,	County	
10. Date Spudded 11/22/03	Date T.D Reache 12/24/03	ed 12. I	Date Compl. (Ready to Prod.)	13. Elevatio 3205'	ns (DF&	RKB, RT, GR, e	· · · · · · · · · · · · · · · · · · ·	14. Elev. (3205'	Casinghead	
15. Total Depth 11935	16. Plug E	ack T.D.	17. If Multiple Compl. How Zones?	/ Many 18. Int		Rotary Tools		Cable To	ools	
19. Producing Inter	val(s), of this com	oletion - Top, Bo	···	1.5	,			as Directio	onal Survey Made	
21. Type Electric at	nd Other Logs Rur	DLI W/	Micro & D-M.	168		21. Was	No Well Core	d		
23.			ING RECORD (Report		well)	INO				
CASING SIZE	WEIG	HT LB./FT.	DEPTH SET	HOLE SIZE		CEMENTING			MOUNT PULLED	
13 3/8" 9 5/8"		48#	420 2600	17 ½"		250 sks Lead & 200 sks C		NA NA		
NA		NA		8 3/4"		See C103 attached				
								 		
24.	·		LINER RECORD		25.	TU	BING RE	CORD		
SIZE	TOP	ВОТТОМ	SACKS CEMENT	SCREEN	SIZ	E	DEPTH S	ET	PACKER SET	
26. Perforat	tion record (interva	l, size, and numb	ber)	27. ACID, SHO						
•				DEPTH INTERV	AL	AMOUNT AN	D KIND M	ATERIAL	USED	
28			PRO	DUCTION				.		
Date First Production	on	Production Met Flowing)	thod (Flowing, gas lift, pumping		тр	Well Status (I	Prod. or Shi	ut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil – Bbl	Gas	- MCF	Water - Bl	ol.	Gas - Oil Ratio	
Flow TP	Casing Pressure	Calculated : Hour Rate		Gas - MCF	V	Water - Bbl. Oil Gravity - API - (Corr.)				
29. Disposition of C		fuel, vented, etc.))		····	Т	est Witness	sed By		
30. List Attachment Plugging schedule (ts C103									
31 .I hereby certif	y that the inform	ation shown on	n both sides of this form as	true and complete	to the	best of my know	ledge and	belief		
NM Young		1	Printed							
Signature Date	1-M-U	u	Name Distr	rict Manager		Title	01/08/03			