### RECEIVED

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenuc, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

JUL 2 0 2004

Form C-101 May 27, 2004

Submit to appropriate District Office

☐ AMENDED REPORT

MYCO IN DUST  Property Code	Operator Nam	e and Addi	rss POBS	40			<sup>2</sup> OGRID Nun	ioer	
		4C	AOTE	STO ALAN	6071	,	<sup>3</sup> API Numbe	er	
r toporty codo			Property	Name   NA	0021	1 30 - 015-	3285 <sub>1</sub>	Well No.	
	LONET		14 STA	TE COM				#1	
Burren Floor	9 Proposed Pool 1					<sup>10</sup> Prop	osed Pool 2		
			<sup>7</sup> Surface	Location					
UL or lot no. Section Townsh 21-		Lo	t Idn Feet fin	. 1	South line  JTH	Feet from the 1980	East/West line		
· · · · · · · · · · · · · · · · · · ·	<sup>8</sup> Prop	osed Bot	tom Hole Loca	tion If Differen	nt From S	urface	<del></del>	•	
JL or lot no. Section Townshi	ip Range	Loi	tldn Feet fr	om the North/S	outh line	Feet from the	East/West line	County	
	L	A	dditional We	ell Informati	on		L		
11 Work Type Code 12 Well Type Co		ode 13 Cab		le/Rotary 14		Lease Type Code		round Level Elevation	
16 Multiple	17 Proposed De	17 Proposed Denth 18		TARY STA				3205' 20 Spud Date RE-EN	
NO II	,950		MOR					22-04	
Depth to Groundwater +00'			ce from nearest fres	h water well >	-mire	Distance fron	n nearest surface	water > 1-mile	
it: Liner: Synthetic 20	_		_	•	ng Method:			_	
Closed-Loop System			bourne c	)(LCO)Fresh	Water 1	Brine Diesel/O	il-based ☐ Ga	s/Air	
	2	<sup>i</sup> Propo	sed Casing a	nd Cement	Progran	1			
	Casing Size		ng weight/foot	Setting Depth		Sacks of Cement		Estimated TOC	
	3/8"	48	#	420	····	400-5x		IRCULATED_	
12 1/4" 9:	5/8"	40	#	2600	<del></del>	950-57	<u> </u>	IRCULATED	
						DV 2 9000	· ) (	FLUID CALIPER	
83/4" 51	2	N-8	30 17#	11,95	0	2-STA-66		RC BOTH STAGE	
Describe the proposed program.	If this application i	s to DEEP	EN or PLUG BAC	CK, give the data of	on the prese	nt productive zone	and proposed n	ew productive zone.	
escribe the blowout prevention pr	rogram, if any. Use	additional	sheets if necessary	RIG-UP	PATT	erson!	ロマエ #	+74. 5000 +	
BOP- TEST-7	EST DA	rcy.	DKILL	PLUGS	700	TO T	D 11. 9	501 000	
RUN 512"	17# -	OT	D. NoT	TIFY A	RTES	IA OCD	PRIO	S TO TO	
TO QUANT	NC / C /	110	T A178	ا مسام	<b></b>	2		A 10 SPUD	
TO RUNNI							= DIA	SRAM,	
WELL DIA	by Mewl	bourn	VE OIL	Co. 17	-27	-03.			
	`			,					
				1					
				sa					
hereby certify that the information				11)(1	OIL CO	ONSERVAT	ION DIVI	SION	
my knowledge and belief. I furth nstructed according to NMOC				Approved by:		40	202	<i>Q</i>	
(attached) alternative OCD-ap	oproved plan 🗆.						M WOI	COLLANS COLLANS	
inted name: CRAIG	BAILEY			Title:	/	letret.	Sylw	ww	
	R.			Approval Date: JUL 2 0 2004 Expiration Dat JUL 2 0 2005					
tle: OPER. ENG									
	y @ Myc	O IN	i com					100	

CEU: 308-3414

NOTIFY OCD OF SPUD & TIME TO WITNESS CEMENTING OF SURFACE CASING Preduction

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office.

Form C-144

March 12, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes 
No

Type of action: Registration of a pit or below-grade tank \( \Bigcap \) Closure of a pit or below-grade tank \( \Bigcap \) Operator: MYCO INDUSTRIES, INC. Telephone: 505-748-4288 e-mail address: hannah@mycoinc.com Address: P.O. BOX 840, ARTESIA, NEW MEXICO 88211 Facility or well name: LONETREE 14 STATE COM #1 API #: 30-015-32851 U/L or Qtr/Qtr O Sec 14 T 21S R 27E County: EDDY Latitude 660' FSL Longitude 1980' FEL NAD: 1927 [] 1983 [] Surface Owner Federal State [] Private [] Indian [] (N.32° 28' 29.1" W. 104° 09' 29.6) Pit Existing Below-grade tank Type: Drilling Production Disposal Re-Entry Volume: \_\_\_\_bbl Type of fluid: \_\_\_\_\_ Workover Emergency Construction material: Lined Dulined Double-walled, with leak detection? Yes If not, explain why not. Liner type: Synthetic \( \subseteq \) Thickness 20 mil Clay \( \subseteq \) Volume bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal (10 points) 50 feet or more, but less than 100 feet high water elevation of ground water.) 100 feet or more ( 0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic ( 0 points) No water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) ( 0 points) 1000 feet or more **Ranking Score (Total Points)** If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: onsite offsite If offsite, name of facility \_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surface \_\_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \_\_\_, a general permit \_\_\_\_, or an (attached) alternative OCD-approved plan \boxed. Date: <u>7-19-2004</u> Printed Name/Title CRAIG BAILEY / FIELD ENGINEER Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit of tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature

NOTE: THIS WELL WAS D/A BY MEWBOURNE OIL COMPANY ON 11/27/03. ORIGINAL DRILLING PIT IS DRY AND LINER INTACT. PLAN TO RE-ENTER WELL 7/22/04 AND RUN 5-1/2" CASING TO TD. WILL USE EXISTING PITS (FENCED) AND CLOSE PER ATTACHED GENERAL PIT PLAN APPROVED BY OCD ON 4/15/04.

DISTRICT II

320

Energy, Minerals and Natural Resources Departmen

A.U. MANAGE

C-102

Revised March 17, 1999
Instruction on back

Submit to Appropriate District Office
State Lease - 4 Copies

State Lease - 4 Copies Fee Lease - 3 Copies

'811 South First, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

# OIL CONSERVATION DIVISION P.O. Box 2088

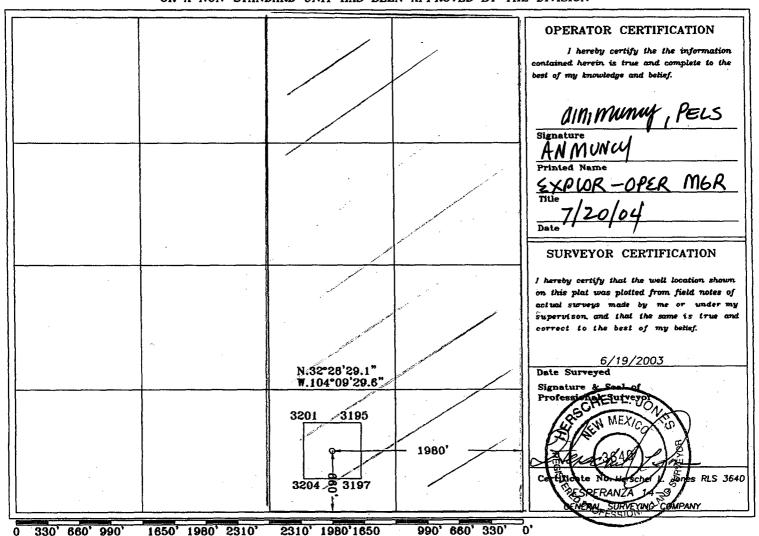
Santa Fe, New Mexico 87504-2088

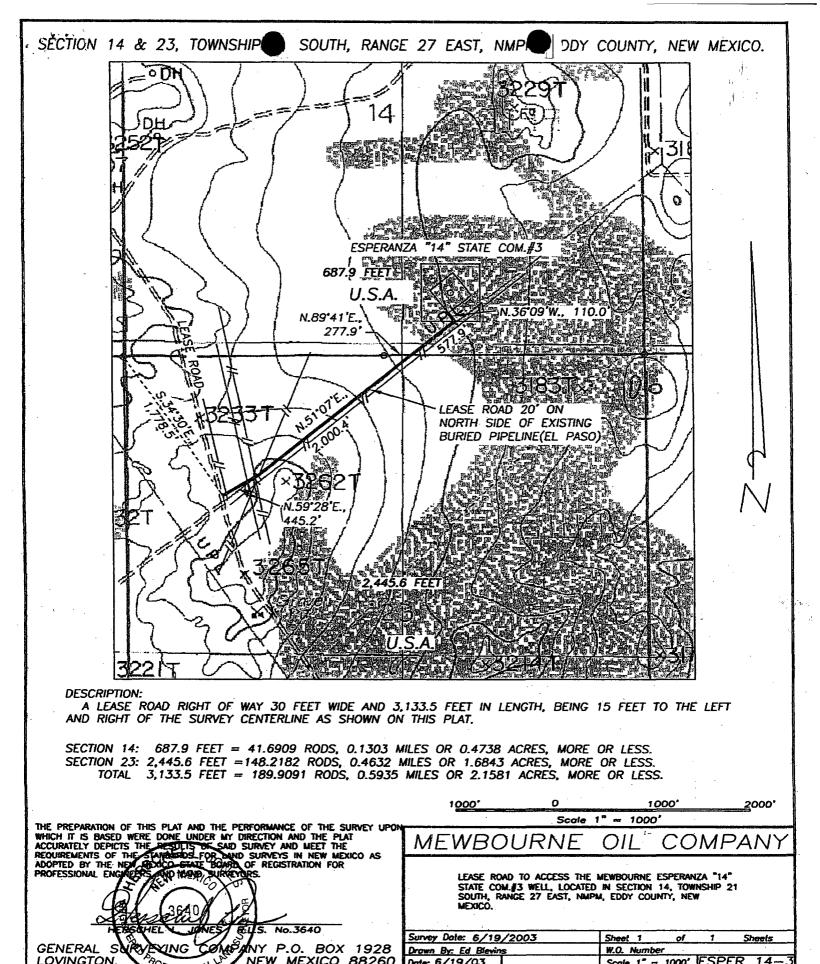
□ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

APJ Number			1	Pool Code		Pool Name						
Property (			Well Number									
OGRID N	D.			Elevation 3205								
					Surface Loca	ation	INC.	•				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
0	14	215	27E		660	SOUTH	1980	EAST	EDDY			
			Bottom	Hole Lo	cation If Diffe	erent From Sur	face		<u> </u>			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
Dedicated Acre		or Infill Co	nsolidation		der No.			<u> </u>	<u> </u>			

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





NEW MEXICO 88260

Date: 6/19/03

LOVINGTON.

Scole 1" = 1000' ESPER 14-

# My co INDUSTRIES, INC.

BOP Schematic for 12 1/4" Hole

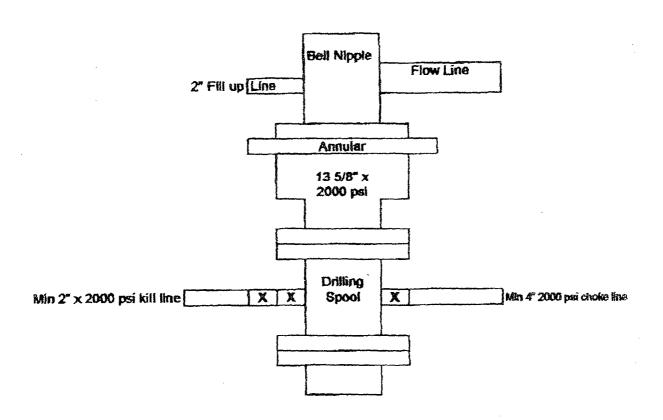
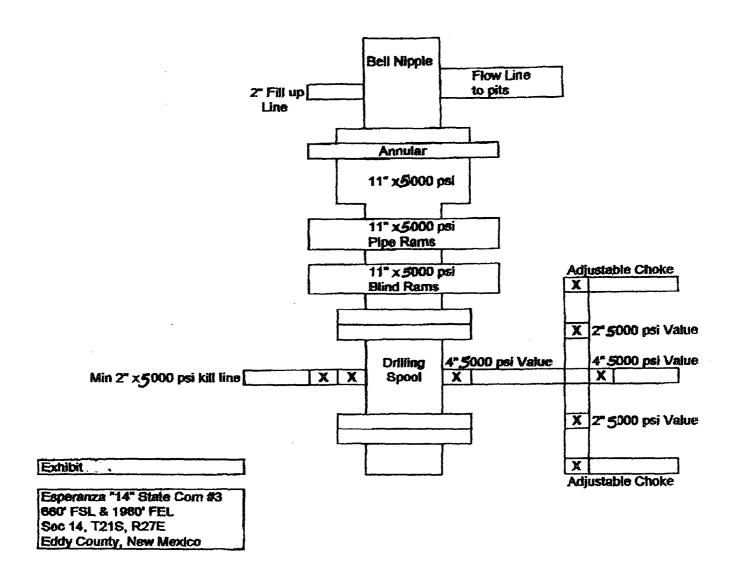


Exhibit.

Esperanza "14" State Com #3 660' FSL & 1980' FEL Sec 14, T21S, R27E Eddy County, New Mexico

## MYCO INDUSTRIES, INC.

BOP Schematic for 77/8" Hole 8 3/4 11



SPUD: 11-22-03 DIA: 12-27-03

bo' CMT@ SURFACE 540' - ZO" CONDUCTOR TAGE 370 420' 133/8" 48# H-40 \* REPORT FULL RETURNS IN SURFACE HOLE CMT W/ 405-SX TOTA 370-470 CIRC. 77-5X5 40-5×5 TAGE 2600'-95/8" 40#-950-5X5 (CIRC, 160-5X5) NOTE: LOST 3-7 BOH WHILE DELICING 2550-2650 DRILL W 33/4" BIT OUT 95/8" CSG. INTERMEDIATE HOLE. 40-585. 3059-31591 40-5x5 5059-5159 40-SXS. 7059-7159 40-5%5. TA6@ 9049' 9059-9159 40-525

NOTE:

\$\times \tau\_1000\tau\_1

TD=11,950

9750-9850' 40-5%5.

SAMI GO GARETS EVERAGE A GOCANIE SAME ON CONTROL OF A GOLARIE SAME ON CONTROL OF A GOLARIE SAME ON CONTROL OF A GOLARIE SAME ON PECYCLED WHITE S SOURCE SAME ON THE SAME OF A GOLARIE DATE OF THE SAME OF THE SAME OF THE SAME

16.75 Parallonal Brand 18.75



### MYCO INDUSTRIES, INC.

#### **OIL PRODUCERS**

**POST OFFICE BOX 840** ARTESIA, NEW MEXICO 88211-0840 Phone (505) 748-1471

July 20, 2004

#### **HAND DELIVERED by Craig Bailey**

Oil Conservation Commission State of New Mexico 1301 West Grand Avenue Artesia, New Mexico 88210

Attn: Mr. Bryan Aarant

Re:

**Lonetree 14 State Com #1** 

T21S, R27E, N.M.P.M.

Section 10: 660'FSL & 1980' FEL Unit Letter O, Eddy County, NM

#### Dear Bryan:

Per your request, this letter is in reference to the OCD's requirements for H2S contingency plan for the above captioned well. No H2S, abnormal pressures or temperatures are expected in the drilling of the above captioned well.

H2S detection equipment will be installed prior to the top of the Delaware formation as a precautionary measure.

Very truly yours,

MYCO INDUSTRIES, INC.
Craig Bailey
Craig Bailey