

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other  
instructions on  
reverse side)Oil Cons.  
N.M. Div. Dist. 2  
1301 W. Grand Avenue  
Albuquerque, NM 87106  
FORM NO. 1004-0137  
EFFECTIVE DATE 10/1/95  
BASIC DESIGNATION AND SERIAL NO.

NM-0417696

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lost Tank 3 Federal #10

9. API WELL NO.

30-015-32345

10. FIELD AND POOL, OR WILDCAT

Lost Tank Delaware West

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 3, T22S, R31E

12. COUNTY OR PARISH  
Eddy County13. STATE  
NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Pogo Producing Company

NOV - 7 2003

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At surface 330' FNL &amp; 2210' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

05/02

15. DATE SPUDDED

06/24/02

16. DATE T.D. REACHED

07/08/02

17. DATE COMPL. (Ready to prod.)

07/25/02

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*

3487

19. ELEV. CASINGHEAD

3488

20. TOTAL DEPTH, MD &amp; TVD

8250

21. PLUG, BACK T.D., MD &amp; TVD

8203

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0-8250

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Delaware 6825-50

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDCN/GR AII Micro-CFL/GR

27. WAS WELL CORED

No

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	840	17-1/2	1000 sks	
8-5/8	32	4050	11	1100 sks	
5-1/2	15.5 & 17	8250	7-7/8	1850 sks	

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6640	

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6825' - 50' ( 2 spf )

ENTERED IN  
AFMSS

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6825-50	Acidz w/ 1000 gals 7-1/2% acid
	Frac w/ 40,320# SLC 20/40 sd

33. \*

## PRODUCTION ACCEPTED FOR RECORD

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
07/25/02		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
07/29/02	24	---	→	111	135	120	1216:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF.		WATER—BBL	OIL GRAVITY-API (CORR.)
---	---	→		LES BARVAK			40.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

PETROLEUM ENGINEER

TEST WITNESSED BY

Jack Burnett

35. LIST OF ATTACHMENTS

C104, Sundry, Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Operation Tech

DATE 07/30/02

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	3896		
Delaware Lime	4184		
Bell Canyon	4262		
Cherry Canyon	5138		
Brushy Canyon	6432		
Bone Spring	8102		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH

OPERATOR: POGO PRODUCING  
WELL/LEASE: LOST TANK 3 FED. 10  
COUNTY: EDDY

054-0024

STATE OF NEW MEXICO  
DEVIATION REPORT

263	1/4	7,295	1
500	1/2	7,546	1
840	1/2	7,925	1
1,014	1/4	8,250	1 1/4
1,389	1/2		
1,579	3/4		
1,767	1/2		
1,923	1/2		
2,111	3/4		
2,300	1/4		
2,489	1/4		
2,679	3/4		
2,868	1		
3,057	1		
3,245	1 1/2		
3,433	2		
3,620	2 1/4		
3,809	2 1/4		
4,050	2 1/2		
4,332	1 1/4		
4,553	3/4		
4,805	1		
5,058	1/2		
5,279	1/4		
5,500	1/2		
5,752	1/2		
6,003	1/4		
6,129	3/4		
6,540	3/4		
6,918	3/4		

CONFIDENTIAL



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 16th day of July, 2002, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges  
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

