

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 015 33285
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Melrose Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702		7. Lease Name or Unit Agreement Name: Artesia Unit
4. Well Location Unit Letter M 481' feet from the South line and 994' feet from the West line Section 35 Township 17S Range 28E NMPM Eddy County		8. Well No. 101
10. Elevation (Show whether DR, RKB, RT GR, etc.) 3668' GR		9. Pool name or Wildcat Artesia, Queen-Grayburg-San Andres (03230)

I 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENTJOB ☒
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

As per OCD request, supplemental data to Surface Casing and Production Casing Form C-103 submitted 4-19-04:

3-29-04: Rigged up and spudded 12 1/4" hole, ran 453' of 8 5/8", 24#, J-55 casing, cementd with lead slurry of 100 sx Thixotropice, 15.2#/gal, 1.46 yield cement, tailed with 300 sx Class C, 2% CaCl, 14.8#/gal, 1.37 yield cement. Circulated 56 sx to pit. Pressured to 1000#, waited on casing/cement job for 18 hours.

4-5-04: Circulated hole, total depth @ 3156'. Ran 5 1/2", 17#, J-55 casing to 3146', cemented with lead stage 200 sx interfill C w/8# salt, 11.9#/gal & 2.449 yield, tailed with 500 sx CMX "C" w/2% CaCl, w/14.8#/gal & 1.372 yeild. Good Circulation - circulated 23 sx to pit. Pressured to 1000#. Waited on casing 24+ hours. (Waiting on completion).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 7-23-04

Type or print name Ann E. Ritchie Telephone No. 432 684-6381
(This space for State use)

APPROVED BY FOR RECORDS ONLY DATE JUL 29 2004
Conditions of approval, if any: