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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

TELEPHONE NO. (505)748-1288

\_\_\_\_ DATE -

APR 2 7 2004

OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs NM 88240 WELL API NO. 2040 South Pacheco 30-015-32749 DISTRICT II 811 South First, Artesia, NM 88210 Santa Fe, New Mexico 87505 5. Indicate Type of Lease STATE 🛛 FEE [ DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 6. State Oil & Gas Lease No. B-2613 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS). 1. Type Of Well: RECEIVED OIL GAS M Impala State OTHER WEL. APR 2 6 2004 2. Name of Operator 8. Well No. Mack Energy Corporation 2 <del>960-ARTESIA</del> 3. Address of Operator 9. Pool name or Wildcat P.O. Box 960, Artesia, NM 88211-0960 Tamano Delaware 4. Well Location South Feet From The Feet From The 17S Township Eddv Range **NMPM** 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3848' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ALTERING CASING PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB Completion OTHER: OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 02/12/2004 Set CIBP @ 12420' w/35' cement.cap. Perforated from 8961-9058.5' 21 holes. 02/13/2004 Acidized w/ w/1500 gals 15% NEFE. 02/16/2004 Set CIBP @ 11,335' w/35' cement.cap, Set CIBP @ 8900' w/35' cement cap, Perforated from 7987-8229' 16 holes. 02/17/2004 Acidized w/1900 gals 15% NEFE. 02/18/2004 Set CIBP @ 7950' w/35' cement cap, Perforated from 4791-4907' 24 holes. 02/19/2004 Acicized w/2000 gals 10% HCL. 02/24/2004 Frac w/72,595 gals 40# gel & 89,625# 16/30 sand. 03/03/2004 RIH w/160 joints 2 7/8" J-55 tubing SN @ 4925', RIH w/2 1/2x2x24' pump. information above is true and complete to the best of my knowledge and belief. W. Shenel 4/27/2004 Production Clerk

Jerry W. Sherrell

FOR RECORDS ONLY

CONDITIONS OF APPROVAL, IF ANY:

TYPE OR PRINT NAME

APPROVED BY \_\_\_\_

(This space for State Use)