

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED

OMB NO. 1004-0137

EXPIRES: NOVEMBER 30, 2000

Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other 1b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260 3a. Phone No. (include area code) 405-228-8209 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2310 FNL 1475 FWL At top prod. Interval reported below 2206 FNL & 943 FWL At total Depth 2222 FNL & 780 FWL 4. Date Spudded 3/29/2004 15. Date T.D. Reached 4/16/2004 16. Date Completed 4/16/2004 ☐ D & A ☒ Ready to Prod. 8. Total Depth: MD 8,812 19. Plug Back T.D.: MD 8429 20. Depth Bridge Plug Set: MD 8715 TVI 11. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy) 5. Lease Serial No. NMNM53218 6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. 8. Lease Name and Well No. Righthand Canyon 35 Federal 4 9. API Well No. 30-015-33290 10. Field and Pool, or Exploratory Indian Basin Upper Penn 11. Sec, T., R., M., on Block and Survey or Area 35 21S 24E 12. County or Parish Eddy 13. State NM 17. Elevations (DR, RKB, RT, GL)* 3912 GL 1. EX-HRLA-HNGS 3. Casing and Liner Record (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Hole Size</th> <th>Size/Grade</th> <th>Wt. 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See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Glorieta	2472
				Yeso	2690
				Bone Spring Lime	3750
				Third Bone Spring Sand	7014
				Wolfcamp	7358
				Upper Cisco	7730
				Cisco Reef	7980

Additional remarks (include plugging procedure):

15/04/04 Test casing to 1500 psi -- OK

15/08/04 Perf Cisco Canyon 7837-7844 (7') @ 2 SPF total of 15 perfs; 7978-8050 (72') 2 SPF total of 145 perfs Pump 16000 gals of 20% HCl

15/14/04 TIH w/sub pump and run 151 jts 2 7/8" tbg @ 8026'. Turn well to test.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Linda Guthrie

Date

7/14/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Quantum Survey Report

Company: DevonEnergy Field: Indian Basin Site: Right Hand Canyon 35 #4 Well: Well #4 Wellpath: 1	Date: 4/16/2004 Co-ordinate(NE) Reference: Vertical (TVD) Reference: Section (VS) Reference: Survey Calculation Method:	Time: 08:48:01 Site: Right Hand Canyon 35 #4, True North SITE 0.0 User (0.00N,0.00E,277.96Azi) Minimum Curvature Db: Sybase	Page: 1
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Field: Indian Basin Eddy County, New Mexico USA Map System: US State Plane Coordinate System 1927 Geo Datum: NAD27 (Clarke 1866) Sys Datum: Mean Sea Level	Map Zone: New Mexico, Eastern Zone Coordinate System: Site Centre Geomagnetic Model: igrf2000
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Site: Right Hand Canyon 35 #4			
Site Position: From: Lease Line Position Uncertainty: 0.00 ft Ground Level: 0.00 ft	Northing: Easting:	ft ft	Latitude: Longitude: North Reference: True Grid Convergence: -0.07 deg

Well: Well #4 Well Position: +N/-S 0.00 ft +E/-W 0.00 ft Position Uncertainty: 0.00 ft	Slot Name: Well Position: 522752.78 ft Easting : 456987.82 ft	Latitude: 32 26 13.500 N Longitude: 104 28 21.900 W	
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Wellpath: 1 Current Datum: SITE Magnetic Data: 3/17/2004 Field Strength: 49526 nT Vertical Section: Depth From (TVD) ft	Height 0.00 ft +N/-S ft +E/-W ft	Drilled From: Surface Tie-on Depth: 0.00 ft Above System Datum: Mean Sea Level Declination: 9.04 deg Mag Dip Angle: 60.46 deg +E/-W ft Direction deg	8595.00 0.00 0.00 277.96
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Survey: Survey #1 Company: Quantum Tool: MWD,	Start Date: 4/12/2004 Engineer: Jeff Shoop Tied-to: User Defined
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Survey: Survey #1										
MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/30m	Build deg/30m	Turn deg/30m	Tool/Comment
5365.00	1.85	277.46	5363.69	74.20	-68.38	78.00	0.000	0.000	0.000	MWD
5410.00	1.70	265.90	5408.67	74.25	-69.77	79.38	0.847	-0.328	-25.284	MWD
5472.00	1.70	271.80	5470.64	74.21	-71.60	81.19	0.278	0.000	9.366	MWD
5535.00	2.20	258.60	5533.60	74.00	-73.72	83.26	1.045	0.781	-20.622	MWD
5597.00	1.80	255.80	5595.57	73.53	-75.83	85.29	0.653	-0.635	-4.445	MWD
5660.00	1.70	258.90	5658.54	73.10	-77.71	87.09	0.215	-0.156	4.843	MWD
5689.00	1.80	254.80	5687.52	72.90	-78.57	87.91	0.544	0.339	-13.915	MWD
5721.00	2.30	254.80	5719.50	72.60	-79.67	88.96	1.538	1.538	0.000	MWD
5784.00	4.00	261.50	5782.41	71.94	-83.07	92.23	2.713	2.656	10.467	MWD
5878.00	5.30	269.80	5876.10	71.44	-90.65	99.67	1.529	1.361	8.691	MWD
5909.00	5.70	265.20	5906.95	71.31	-93.62	102.59	1.889	1.270	-14.605	MWD
6002.00	7.20	278.20	5999.37	71.76	-103.99	112.93	2.206	1.588	13.758	MWD
6033.00	6.90	281.90	6030.13	72.42	-107.74	116.73	1.728	-0.953	11.748	MWD
6096.00	7.70	278.00	6092.62	73.78	-115.62	124.72	1.470	1.250	-6.093	MWD
6189.00	8.70	276.00	6184.67	75.39	-128.78	137.98	1.100	1.058	-2.117	MWD
6221.00	8.80	276.30	6216.30	75.91	-133.62	142.85	0.338	0.308	0.923	MWD
6315.00	10.00	272.80	6309.03	77.10	-148.92	158.17	1.391	1.256	-3.665	MWD
6409.00	10.90	276.10	6401.48	78.44	-165.91	175.18	1.131	0.942	3.455	MWD
6472.00	11.20	273.30	6463.31	79.42	-177.94	187.23	0.960	0.469	-4.374	MWD
6535.00	13.10	274.30	6524.89	80.31	-191.17	200.45	2.986	2.968	1.562	MWD
6630.00	13.90	274.10	6617.27	81.94	-213.29	222.58	0.830	0.829	-0.207	MWD
6661.00	14.30	271.70	6647.33	82.32	-220.83	230.10	2.249	1.270	-7.620	MWD
6722.00	15.00	271.30	6706.35	82.72	-236.25	245.43	1.141	1.129	-0.645	MWD
6754.00	15.20	271.10	6737.25	82.89	-244.59	253.71	0.636	0.615	-0.615	MWD

Quantum Survey Report

Company: DevonEnergy	Date: 4/16/2004	Time: 08:48:01	Page: 2
Field: Indian Basin	Co-ordinate(NE) Reference:	Site: Right Hand Canyon 35 #4, True Nort	
Site: Right Hand Canyon 35 #4	Vertical (TVD) Reference:	SITE 0.0	
Well: Well #4	Section (VS) Reference:	User (0.00N,0.00E,277.96Azi)	
Wellpath: 1	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: Survey #1

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/30m	Build deg/30m	Turn deg/30m	Tool/Comment
6848.00	14.10	271.10	6828.19	83.35	-268.36	277.31	1.152	-1.152	0.000	MWD
6912.00	16.90	273.20	6889.86	84.02	-285.44	294.33	4.391	4.306	3.230	MWD
6943.00	17.00	271.20	6919.51	84.36	-294.47	303.32	1.878	0.318	-6.350	MWD
7006.00	15.60	271.40	6979.97	84.76	-312.15	320.88	2.189	-2.187	0.312	MWD
7068.00	15.40	273.00	7039.72	85.40	-328.70	337.36	0.749	-0.318	2.540	MWD
7132.00	17.00	274.60	7101.18	86.59	-346.52	355.17	2.554	2.461	2.461	MWD
7195.00	16.80	274.60	7161.46	88.06	-364.77	373.45	0.312	-0.312	0.000	MWD
7257.00	16.00	275.20	7220.93	89.56	-382.21	390.93	1.298	-1.270	0.953	MWD
7320.00	15.60	274.50	7281.55	91.01	-399.30	408.06	0.692	-0.625	-1.094	MWD
7383.00	14.70	274.80	7342.36	92.34	-415.72	424.50	1.411	-1.406	0.469	MWD
7415.00	15.10	273.90	7373.29	92.96	-423.92	432.71	1.421	1.230	-2.768	MWD
7446.00	16.10	275.40	7403.14	93.64	-432.23	441.03	3.423	3.175	4.763	MWD
7478.00	15.60	275.40	7433.93	94.47	-440.93	449.76	1.538	-1.538	0.000	MWD
7509.00	14.50	276.80	7463.86	95.32	-448.93	457.81	3.678	-3.493	4.445	MWD
7541.00	13.70	276.60	7494.90	96.23	-456.67	465.60	2.465	-2.461	-0.615	MWD
7573.00	13.90	279.00	7525.98	97.26	-464.24	473.23	1.865	0.615	7.382	MWD
7604.00	13.90	279.00	7556.07	98.43	-471.59	480.68	0.000	0.000	0.000	MWD
7635.00	14.00	276.60	7586.15	99.44	-478.99	488.15	1.864	0.318	-7.620	MWD
7699.00	13.80	275.00	7648.28	101.00	-494.29	503.51	0.666	-0.308	-2.461	MWD
7762.00	14.90	274.20	7709.31	102.25	-509.85	519.10	1.746	1.719	-1.250	MWD
7794.00	14.60	273.60	7740.26	102.80	-517.98	527.23	1.035	-0.923	-1.845	MWD
7825.00	14.50	273.10	7770.27	103.26	-525.75	534.99	0.510	-0.318	-1.588	MWD
7857.00	13.60	272.30	7801.31	103.62	-533.51	542.72	2.832	-2.768	-2.461	MWD
7888.00	12.90	271.50	7831.48	103.86	-540.61	549.79	2.297	-2.223	-2.540	MWD
7919.00	12.20	270.30	7861.74	103.97	-547.35	556.47	2.372	-2.223	-3.810	MWD
7984.00	12.50	267.60	7925.24	103.71	-561.25	570.20	0.985	0.454	-4.088	MWD
8015.00	13.40	268.70	7955.45	103.49	-568.19	577.05	2.963	2.858	3.493	MWD
8076.00	13.60	265.50	8014.76	102.76	-582.41	591.03	1.248	0.323	-5.163	MWD
8168.00	14.70	264.50	8103.97	100.80	-604.81	612.94	1.205	1.177	-1.070	MWD
8199.00	14.90	263.60	8133.94	99.98	-612.68	620.63	0.967	0.635	-2.858	MWD
8262.00	14.80	262.90	8194.84	98.08	-628.72	636.24	0.321	-0.156	-1.094	MWD
8357.00	14.70	262.50	8286.71	95.00	-652.71	659.58	0.148	-0.104	-0.414	MWD
8523.00	15.00	257.90	8447.17	87.75	-694.60	700.06	0.721	0.178	-2.727	MWD

OPERATOR: DEVON ENERGY PROD CO
WELL/LEASE: RIGHT HAND CANYON 35 FED COM #4
COUNTY: EDDY, NM

005-0032

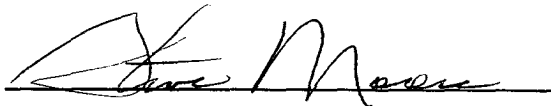
STATE OF NEW MEXICO
DEVIATION REPORT

507	3/4
988	1 1/2
1,658	3/4
2,130	1
2,633	1/2

RECEIVED

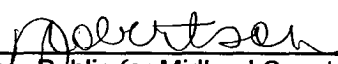
JUL 21 2004

OCD-ARTESIA

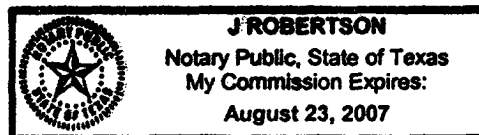
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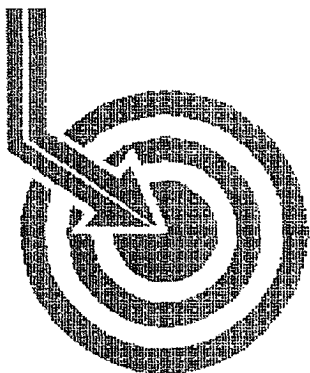
STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 22nd day of April, 2004, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007





Scientific Drilling

DEVON ENERGY

Field: Indian Basin
Site: Eddy County, NM
Well: Right Hand Canyon 35 Fed. #4
Wellpath: VH - Job #32K0404236
Survey: 04/10/04

RECEIVED

JUL 21 2004

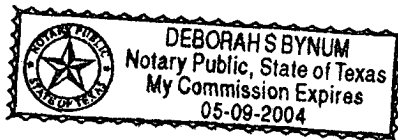
OOD-ARTESIA

This survey is correct to the best of my knowledge
and is supported by actual field data.

[Signature] Company Representative

Notorized this date 6th of May, 2004.

Deborah S. Bynum
Notary Signature
County of Midland
State of Texas





Scientific
Drilling

Scientific Drilling Survey Report

Company: DEVON ENERGY
Field: Indian Basin
Site: Eddy County, NM
Well: Right Hand Canyon 35 Fed. #4
Wellpath: VH - Job #32K0404236

Date: 5/6/2004 Time: 11:41:13 Page: 1
Co-ordinate(NE) Reference: Site: Eddy County, NM, True North
Vertical (TYD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,277.96Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: 04/10/04
KSRG 0'-5365'
Company: Scientific Drilling
Tool: Keeper, Keeper Gyro

Start Date: 4/10/2004
Engineer: Gonzales/Stahl
Tied-to: From Surface

Survey

MD ft	Incl deg	Azim deg	TYD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.0	0.00
100.0	0.12	263.89	100.0	0.1	0.0	-0.1	0.12	0.1	263.89
200.0	0.13	266.05	200.0	0.3	0.0	-0.3	0.01	0.3	264.65
300.0	0.23	247.02	300.0	0.6	-0.1	-0.6	0.12	0.6	259.37
400.0	0.35	261.89	400.0	1.1	-0.2	-1.1	0.14	1.1	257.87
500.0	0.20	235.96	500.0	1.5	-0.4	-1.6	0.19	1.6	256.31
600.0	0.26	271.82	600.0	1.8	-0.5	-1.9	0.15	2.0	256.31
700.0	0.43	311.60	700.0	2.4	-0.2	-2.4	0.28	2.4	265.00
800.0	1.05	311.01	800.0	3.5	0.6	-3.4	0.62	3.5	280.61
900.0	1.16	316.70	900.0	5.0	2.0	-4.8	0.16	5.2	292.41
1000.0	1.41	315.97	999.9	6.8	3.6	-6.3	0.25	7.3	299.57
1100.0	1.46	323.67	1099.9	8.6	5.5	-7.9	0.20	9.7	304.72
1200.0	1.61	321.77	1199.9	10.5	7.6	-9.6	0.16	12.2	308.58
1300.0	0.85	323.10	1299.9	12.1	9.3	-10.9	0.76	14.3	310.61
1400.0	0.53	320.27	1399.8	12.9	10.3	-11.6	0.32	15.5	311.49
1500.0	0.62	302.79	1499.8	13.8	10.9	-12.4	0.20	16.5	311.45
1600.0	0.92	300.23	1599.8	15.0	11.6	-13.5	0.30	17.8	310.68
1700.0	0.90	309.77	1699.8	16.4	12.5	-14.8	0.15	19.4	310.22
1800.0	1.20	304.98	1799.8	18.0	13.6	-16.3	0.31	21.2	309.94
1900.0	1.26	311.18	1899.8	19.9	15.0	-18.0	0.15	23.4	309.78
2000.0	1.66	305.78	1999.7	22.1	16.5	-20.0	0.42	25.9	309.62
2100.0	1.45	316.03	2099.7	24.3	18.3	-22.0	0.35	28.6	309.70
2200.0	1.22	318.40	2199.7	26.2	20.0	-23.6	0.24	30.9	310.26
2300.0	1.35	319.93	2299.7	27.8	21.7	-25.1	0.13	33.2	310.86
2400.0	1.21	330.05	2399.6	29.4	23.5	-26.4	0.27	35.3	311.73
2500.0	1.05	332.11	2499.6	30.6	25.2	-27.3	0.17	37.2	312.73
2600.0	1.06	341.33	2599.6	31.5	26.9	-28.0	0.17	38.9	313.83
2700.0	1.12	337.15	2699.6	32.4	28.7	-28.7	0.10	40.6	314.98
2800.0	1.04	348.49	2799.6	33.2	30.5	-29.3	0.23	42.3	316.16
2900.0	1.08	348.83	2899.5	33.8	32.3	-29.6	0.04	43.8	317.46
3000.0	1.27	335.96	2999.5	34.7	34.2	-30.3	0.32	45.7	318.51
3100.0	1.33	339.02	3099.5	35.9	36.3	-31.1	0.09	47.9	319.40
3200.0	1.31	333.58	3199.5	37.1	38.4	-32.1	0.13	50.1	320.16
3300.0	1.46	337.35	3299.4	38.4	40.6	-33.1	0.18	52.4	320.87
3400.0	1.24	355.18	3399.4	39.3	42.9	-33.7	0.47	54.5	321.89
3500.0	1.18	349.28	3499.4	39.8	45.0	-33.9	0.14	56.3	322.97
3600.0	1.21	355.91	3599.4	40.4	47.1	-34.2	0.14	58.2	323.99
3700.0	1.09	355.13	3699.3	40.8	49.1	-34.4	0.12	59.9	324.99
3800.0	1.19	359.28	3799.3	41.2	51.0	-34.4	0.13	61.6	325.98
3900.0	1.26	347.12	3899.3	41.7	53.1	-34.7	0.27	63.5	326.85
4000.0	1.18	343.32	3999.3	42.6	55.2	-35.2	0.11	65.5	327.44
4100.0	1.15	327.24	4099.3	43.6	57.0	-36.1	0.33	67.5	327.68
4200.0	1.36	319.15	4199.2	45.2	58.8	-37.4	0.27	69.7	327.53
4300.0	1.43	311.49	4299.2	47.1	60.5	-39.1	0.20	72.0	327.12
4400.0	1.48	312.52	4399.2	49.2	62.2	-41.0	0.06	74.5	326.61
4500.0	1.62	307.26	4499.1	51.5	63.9	-43.1	0.20	77.1	326.02
4600.0	1.64	307.87	4599.1	54.0	65.7	-45.3	0.03	79.8	325.38
4700.0	1.76	302.99	4699.1	56.6	67.4	-47.8	0.19	82.6	324.67
4800.0	2.00	301.77	4799.0	59.6	69.1	-50.5	0.24	85.6	323.84



Scientific
Drilling

Scientific Drilling Survey Report

Company: DEVON ENERGY	Date: 5/6/2004	Time: 11:41:13	Page: 2
Field: Indian Basin	Co-ordinate(NE) Reference:	Site: Eddy County, NM, True North	
Site: Eddy County, NM	Vertical (TVD) Reference:	SITE 0.0	
Well: Right Hand Canyon 35 Fed. #4	Section (VS) Reference:	Well (0.00N,0.00E,277.96Azi)	
Wellpath: VH - Job #32K0404236	Survey Calculation Method:	Minimum Curvature	Db: Sybase

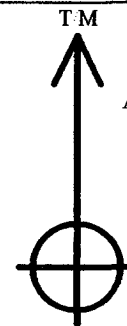
Survey

MD ft	Incl deg	Azima deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
4900.0	1.97	295.39	4898.9	62.8	70.8	-53.6	0.22	88.8	322.89
5000.0	1.90	287.32	4998.9	66.1	72.0	-56.7	0.28	91.7	321.79
5100.0	1.90	280.69	5098.8	69.4	72.8	-59.9	0.22	94.3	320.56
5200.0	1.86	279.18	5198.8	72.7	73.4	-63.1	0.06	96.8	319.29
5300.0	1.82	277.59	5298.7	75.9	73.9	-66.3	0.06	99.3	318.08
5365.0	1.85	277.39	5363.7	78.0	74.1	-68.4	0.05	100.8	317.31



**Scientific
Drilling**

Field: Indian Basin
Site: Eddy County, NM
Well: Right Hand Canyon 35 Fed. #4
Wellpath: VH - Job #32K0404236
Survey: 04/10/04



Azimuths to True North
Magnetic North: 0.00°

Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 5/6 2004
Model: Wmm_95

