

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33442
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Big Walt 2 State
8. Well Number 10
9. OGRID Number 015742
10. Pool name or Wildcat Indian Basin; Upper Penn. Ass.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	RECEIVED JUL 22 2004 OFFICE OF ARTESIA
2. Name of Operator Nearburg Producing Company	
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705	
4. Well Location Unit Letter <u>H</u> : <u>2006</u> feet from the <u>North</u> line and <u>703</u> feet from the <u>East</u> line Section <u>2</u> Township <u>22S</u> Range <u>24E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3866	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit location: UL H Sect 2 Twp 22S Rng 24E Pit type D Depth to Groundwater _____ Distance from nearest fresh water well _____
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
_____ feet from the _____ line and _____ feet from the _____ line

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Surface Csg and Cmt ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 6/29/04.

Drld to 1543' on 7/6/04. RU csg crew and ran 40 jts 9-5/8" J55 36# csg. Set csg @ 1543'. Cmt csg as follows: Stage 1 - Lead slurry - 180 sxs Class H + additive. 2nd lead - 1000 sxs 35-65 C + additives. Tail slurry - 200 sxs C + additives. Circ 170 sxs cmt to pits. WOC. Cut off csg and NU BOPE. Test BOPE. TIH w/ drlg assembly and begin drlg 8-3/4 hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sarah Jordan TITLE Production Analyst DATE 7/21/04
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com
Telephone No. 432/686-8235

(This space for State use)

APPROVED BY [Signature] TITLE _____ DATE JUL 22 2004

Conditions of approval, if any: Resubmit showing WOC time < Time to pressure test casing.