

Submitted to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

District II
1625 N. French, Hobbs, NM 88240
District III
1301 W. Grand Avenue, Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-33190

5. Indicate Type Of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
C.D.M. A Com

RECEIVED

JUL 28 2004

2. Name of Operator
OXY USA WTP Limited Partnership 192463

8. Well No.
2

OOD-ARTESIA

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat
Burton Flat Morrow

4. Well Location
Unit Letter D : 1219 Feet From The north Line and 1007 Feet From The west Line
Section 29 Township 21S Range 27E NMPM Eddy County

10. Date Spudded 2/9/04	11. Date T.D. Reached 4/17/04	12. Date Compl. (Ready to Prod.) 5/27/04	13. Elevations (DF & RKB, RT, GR, etc.) 3145'	14. Elev. Casinghead
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15. Total Depth 12560'M 11838'V	16. Plug Back T.D. 12201'M	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
11912-12118'TMD Morrow

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
DLL/MLL/CHFR/CNL/GRL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	645'	17-1/2"	648sx-Surf	N/A
9-5/8"	36#	2700'	12-1/4"	1030sx-Surf	N/A
7"	26#	9259'	8-3/4"	1025sx-TOC-45'-TS	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	8612'	12559' M	285sx		2-3/8"	11851'	11840'

26. Perforation record (interval, size, and number) 11912-14, 11960-64, 12008-12, 12028-32, 12067-69, 12084-88, 12114-12118' Total 62holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12226-12328'	2000g 7.5% HCl acid
	11912-12118'	2000g 7.5% HCl acid
	11912-12118'	28404g CO2 foam Frac w/64000# sand

28. PRODUCTION

Date First Production 5/31/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 6/23/04	Hours Tested 24	Choke Size 21/64	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 3020	Water - Bbl. 4	Gas - Oil Ratio
Flow Tubing Press. 1484	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 3020	Water - Bbl. 4	Oil Gravity - API -(Corr.)	

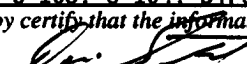
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
M Davis

30. List Attachments

C-103, C-104, Directional Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name David Stewart Title Sr. Reg Analyst Date 7/27/04
E-mail address david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10625'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10947'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 11307'	T. Wingate	T.
T. Wolfcamp 9133'		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ----- to -----
 No. 2, from ----- to -----
 No. 3, from ----- to -----
 No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	645	645	Surface Rock	11978	12330	352	sand, lime, shale
645	2700	2055	Anhyd	12330	12560	230	shale
2700	5270	2570	Lime, Shale				
5270	5849	579	lime, shale, sand				
5849	6495	646	lime, sand, shale				
6495	6980	485	lime, shale				
6980	8874	1894	shale, sand, lime				
8874	9182	308	lime, shale, sand				
9182	9625	443	lime, shale				
9625	10136	511	shale				
10136	10633	497	shale, lime				
10633	11508	875	lime, shale				
11508	11762	254	lime, shale, chert				
11762	11892	130	shale, lime				
11892	11978	86	sand, chert, shale				