

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3000563654
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Barnard 3B
8. Well Number 1
9. OGRID Number 182843
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Eagle Resources LP

JUL 28 2004

3. Address of Operator
P. O. Box 3900, Roswell, NM 88202-3900

RECEIVED
OCD-ARTESIA

4. Well Location

Unit Letter B : 660" feet from the North line and 1980 feet from the East line
Section 3 Township 3-S Range 29-E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
KB 4360

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: perf/test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/12/04 TD 3444 3am

5/15/04 Log Schlumberger, Laterlog, GR, Litho Density, Comp. Neutron/Gama Ray

Ran 75 jts J-55, 15.50# Casing

Circulated Cemented with 525sx Class "C" #35656 cement, 5% salt, 1/4 cello flake, 12.5#, yield 1.33# yield 2.04# water 11.24, 190 brls stage

Tail out with 250 sxs "C", 5% FL-25, 1/4# cello flake, weight 14.8#, yield 1.33#, 613#, total brls tail 59. Rate 4bpm, Plugg down 331 brls total Job 22 brls circulated

9:16 am. Rig released 12pm.

5/15/04- 6/01/04 Waiting on completion rig

6/03/04 Run Bit Scraper, circ KCL, Bond Log GR/CCL, Pickle and Perf 3266-3270 2spf, 8 total, 3286-3292, 12 shots. Treated 750 Gal. 7 1/2% acetic. Tested saltwater, Glorieta

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tim Collier TITLE Operation Mgr DATE 7/10/04

Type or print name Tim Collier E-mail address: timc@eaglen.com Telephone No. 505-622-8800

For State Use Only

APPROVED BY: _____ FOR RECORDS ONLY TITLE _____ DATE JUL 29 2004
Conditions of Approval (if any): _____