Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 South Pacheco

WELL AFI NO.	
30-015-33297	_
5. Indicate Type of Lease	
STATE X	FEE
(C: . O'I O C I)I	

DISTRICT II 811 South First, Artes	ia. NM 8821	0	Santa F	e, New N	Mexic	o 8750	05	5. Inc	licate Ty	pe of Lease	ате 🏻	FEE
DISTRICT III								6. Sta	te Oil & C	as Lease No.		<u></u>
1000 Rio Brazos Rd.,	Aztec, NM 87	410						B-21	78			
WELL (COMPLET	ION OR RE	COMPLE	TION REP	ORT A	AND LC)G					
1. Type of Well: OIL WELL	GAS	WELL	DRY _	OTHER _				7. Le	ase Nam	e or Unit Agr	eement N	ame
b. Type of Completion												
WELL WORK	Deepe	en PLUG BACK		DIFF RESVR OT	THER	REC	EIVED	- Red I	ake Sa	nd Unit		
2. Name of Operator						11.11	9 · 9 · 2004	[ell No.			
Mack Energy Corpo							2 2 2004	73				
3. Address of Operator					6	36B-4	PATESI	- R		or Wildcat		
P.O. Box 960, Artes	ia, NM 882	211-0960						Red	Lake SI	ores:Grayl	ourg	
Unit Letter	<u>L</u> :	2310 Fee	t From The	Sou	ıth	Line	and	990	Feet F	rom The	We	est Line
Section	20	Т	vnship	170	D		20E	> / 2 / D > /		Eddy		6
10. Date Spudded	20 11. Date TD		·	17S	Range		28E	NMPM		Eddy		County
5/18/2004		2/2004	12. Date C	ompl. <i>(Ready t</i> 6/7/2004		13	. Elevations	3628' R		R, etc.)	14. Elev.	Casinghead 3619'
15. Total Depth		lug Back TD	<u></u>	17. If Multiple Cor			18. Interv		Rotary Too	ls	, Cable 7	
2120		2100		Many Zones?	•		Drilled			es		
19. Producing Interval(s	s), of this com	pletion - Top, B	Bottom, Name	e				<u>-</u>		20. Was Direc	ctional Su	rvey Made
1885-1920.5', Grayb	ourg									<u></u>	Yes	•
21. Type Electric and O	_							22	. Was W	ell Cored	_	
Gamma Ray, Neutro	on, Density,	Lateralog, S	pectral Ga	mma Ray						<u>1</u>	No	
23.		CA	SING RI	ECORD (I	Report	t all str	ings set	in well)			
CASING SIZE	WEIG	HT LB./FT.	1	ГН SET	_	LE SIZI	- 1		-	ECORD	AM	OUNT PULLE
8 5/8 32			427			12 1/4			448 sx			None
4 1/2 10.5			2119 7 7/8					725 sx			None	
	-		1									
			 								+	
24.		LIN	ER RECO	RD				 25.	TI	BING REG	CORD	
SIZE	TOP			OTTOM SACKS CEME		MENT SCREEN			SIZE DEPT			PACKER SET
								2 3	/8	194	4	
26. Perforation reco	rd (interva	l, size, and r	number)						CTUR	E, CEMEN	T, SQL	JEEZE, ETC.
	1000	1000 51 45					H INTERVA					ERIAL USED
	1885	-1920.5', .45	, 12						500 gals 15% NEFE 1,540# 16/30 sand			
										gals 40# gel		
28.				PRODU	CTIO		720.5	150	,000 ga	13 TON GCI		
Date First Production		Producti	on Method (1	Flowing, gas lij			nd type pump	י)		Well Star	tus (Prod.	or Shut-in)
6/10/2004	.			2 x 1 1	1/2 x 10	' pump					Produ	ıcing
Date of Test	Hours Tes	ľ	Choke Size	Prod'n Fo		Oil - Bbl.	Gas	- MCF	1	Water- Bbl.		Gas - Oil Ratio
6/14/2004		ours		Test Perio	oa	9		tstm		210		0
Flow Tubing Press.	Casing Pre		Calculated 24 Hour Rate	1		Gas -		Water-	ВЫ.		vity - AP	I - (Соп. <i>)</i>
29. Disposition of Gas (S	Sold used for	fuel vented ate		9		tstm		10	Tost V	37 /itnessed By		
2). Disposition of Gas (ola, usea joi j	rues, remeu, esc)						Test v	•	rt C. Ch	ase
Robert C. Chase 30. List Attachments												
Deviation Survey an												
31. I hereby certify th			_	s of this form	n is true	and com	plete to the	best of m	ıy know	ledge and be	lief	
Signature Zon	4/	Shenot	R P	rinted	Terry V	W. Sherr	ell .	T	Produc	tion Clerk	ъ	e 7/21/2004
Signature Selv	y v.	Sa unu	N	lame	Jerry	v. Shell	<u></u>	Title	110000	ALOH CICIK	Date	5 1/21/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

		Southeaste	ern New Mexico Northy	vestern New	Mexico	1			
T. Anhy T. Canyon			T. Ojo	Alamo		T. Penn. "B"			
T. Salt T. Strawn			T. Strawn	T. Kirt	land-Frui	tland	T. Penn. "C"		
B. Salt T. Atoka			T. Pict	ired Cliff	s	T. Penn. "D"			
T. Yates T. Miss				T. Clif	f House _		T. Leadville		
T. 7 Rivers 576 T. Devonian			T. Men	efee	_	T. Madison			
T Queen 1140 T Silurian			T. Silurian	T. Poin	t Lookou	t	T. Elbert		
T. Grayburg T. Montova			T. Montova	T. Mar	cos	T. McCracken			
T. San A	.ndres	1922	T. Simpson	T. Gall	up		T. Ignacio Otzte		
			T. McKee	Base G	reenhorn		T. Granite		
			T. Ellenburger		ota		T		
			T. Gr. Wash		rison		T		
			T. Delaware Sand		ilto		T		
T. Drink	ard		T. Bone Springs	T. Entr	ada		T		
T. Abo_			T		gate		T		
T. Wolfe	amp		T	T. Chii	ıle		T		
			T		nain		T		
T. Cisco	(Bough	C)	T	T. Pen	1 "A"		T		
No. 2, fr Include No. 1, fr No. 2, fr	data on room	ate of water i	nflow and elevation to which w	No. No. PANT WATER	4, from SANI	feet feet			
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology		
					[

LEM DRILLING, ING.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

May 28, 2004

RECEIVED

Mack Energy Corporation PO Drawer 960 Artesia, NM 88211-0960

MAY 2 8 2004

RE:

Red Lake Sand Unit #73 2310' FSL & 990' FWL Sec. 20, T17S, R28E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
147'	1/2°
268'	3/4°
422'	3/4°
694'	3/4°
944'	3/4°
1256'	1/2°
1567'	1°
1939'	3/4°
2120'	1/2°

RECEIVED

.HH. 2 2 2004

OCO-ARTESIA

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me

this 28th day of May, 2004

Notary Public

OFFICIAL SEAL
REGINIA L. GARNER
CENTA PROJECT SERVICES

STAN ESD FOO OTH SERTIAN O STATE

My unitaria en la cuig 305