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	Submit 3 Copies To Appropriate District 13 13 14 75 State of New Mexico Office	Form C-103
	District I Energy, Minerals and Natural Resource	ces Revised March 25, 1999
	1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
	District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM-87410 District IV OCD - ARTESIA Santa Fe, NM 87505	N 30-015-03253
	District III South St. Francis Dr.	J. Indicate Type of Lease
	1000 Rio Brazos Rd., Aztec, NM-87410 REUENTESIA 1229 South St. Francis Dr.	STATE E FEE
	District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
	87505	G-06570
	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	4
	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
	1. Type of Well:	
L	Oil Well Gas Well Other Plug & Abandon	WLHU G4S Unit Tract 34
2	2. Name of Operator	8. Well No.
<u> </u>	Yates Petroleum Corporation	4
-	3. Address of Operator	9. Pool name or Wildcat
-	105 South Fourth Street - Artesia, NM 88210 4. Well Location	Loco Hills-Q-GB-SA
~	+. Well Location	
	Unit Letter E: 2310 feet from the North line and	d 990 feet from the West line
	one potest neet none are neet mone are	Total Holl did
	Section 2 Township 18S Range 29E	NMPM Eddy County
	10. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
	11. Check Appropriate Box to Indicate Nature of Not	tice, Report or Other Data
		SUBSEQUENT REPORT OF:
P	PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 💹 REMEDIAL 🖠	WORK ☐ ALTERING CASING ☐
_	TEMPORARII VARANDON TI GUANGERIANO TI GOMAGNO	
•	TEMPORARILY ABANDON	E DRILLING OPNS. PLUG AND ABANDONMENT
Ρ	PULL OR ALTER CASING	
	COMPLETION CEMENT JO	DB —
0	OTHER: OTHER:	m
1.	 Describe proposed or completed operations. (Clearly state all pertinent details, of starting any proposed work). SEE RULE 1103. For Multiple Completions: 	
	or recompilation.	Attach welloofe diagram of proposed completion
	1-18-20-2003 - Moved in and rigged up pulling unit and	nlugging oguinment
	1-21-2003 - Nippled down wellhead and nippled up BOP.	
	ment. Ficked up bit and collars and kin to 900. Rigg	
	to 1138'. Circulated hole clean. Shut well in for night	ed up reverse unit. Cleaned out
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YATES PETROLEUM CORPORATION WLHU G4S Unit Tract 34-4 Section 2-T18S-R29E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

RIH with packer and tubing to 787'. Squeezed with 75 sacks Class C Neat cement. Shut well in for night. WOC.

1-29-2003 - RIH with tubing and tagged plug at 947'. POOH with packer and tubing. Rigged up wireline. RIH and perforated 7" casing at 490'. POOH and rigged down wireline. RIH with packer and tubing to 187'. Squeezed with 100 sacks Class C Neat cement. WOC 4 hours. RIH and tagged plug at 370'. POOH with packer and tubing. Rigged up wireline. RIH and perforated 7" & 8-5/8" casing at 60'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP. Squeezed with 40 sacks Class C Neat cement. Shut well in for night. WOC.

1-30-2003 - RIH and tagged plug at 10'. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. Filled hole with cement. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 1-29-2003.

Dana Clack

me or



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor **Betty Rivera Cabinet Secretary**



Lori Wrotenbery Director Oil Conservation Division

Yates Petroleum Corporation 105 South 4th Street Artesia, New Mexico 88210

Form C-103 Report of Plugging for your WLHU Tr 34 # 4 Sec 2-T185-R29E 30-015-03253 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

Ø	1.	All pits	have	been	filled	and	levele	d
/	_							

2. Rat hole and cellar have been filled and leveled.

3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)

4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.

5. The dead men and tie downs have been cut and removed.

6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been Reveled and cleared of all junk & equipment.

7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

an Barton Field Rep. II