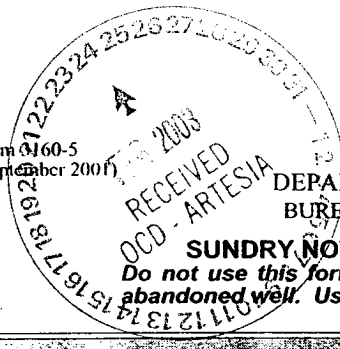


file

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

Form 3160-5  
(September 2001)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br><b>NM-54184</b>                   |
| 2. Name of Operator<br><b>Dominion Oklahoma Texas E&amp;P</b>  |  | 6. If Indian, Allottee or Tribe Name                     |
| 3a. Address <b>1400 Quail Springs Parkway,<br/>STE 600, Oklahoma City, OK 73134</b>  | 3b. Phone No. (include area code)<br><b>405-749-5263</b> | 7. If Unit or CA/Agreement, Name and/or No.              |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>Sec 10, T-18-S, R-28-E, SENE, 1870 FNL, 860 FEL</b> |  | 8. Well Name and No.<br><b>Fireweed 10 Federal 1</b>     |
|  |  | 9. API Well No.<br><b>30-015-29165</b>                   |
|  |  | 10. Field and Pool, or Exploratory Area<br><b>Morrow</b> |
|  |  | 11. County or Parish, State<br><b>Eddy County, NM</b>    |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/27/03 Notified BLM, Steve Cathy. MIRU Triple N plugging equipment. NU BOP. SDFN.

01/28/03 Notified BLM, Jim Ames. POOH w/ tbg and packer. RIH w/ 7" HM CIBP to 8,545'. Unable to set plug. POOH, found hole in tubing. RIH w/ tbg. Set CIBP @ 8,547'. Circulated w/ mud. SDFN.

01/29/03 BLM on location. Circulated hole w/ mud. Pumped 40 sx C cmt 8,547 - 8,302'. Pumped 40 sx C cmt 7,643 - 7,348'. Pumped 35 sx C cmt 5,406 - 5,191'. POOH w/ tbg. Cut 7" csg @ 2,759'. RU csg jacks, not free @ 334,000 lbs. RIH w/ packer to 2,485'. Established rate of 1/2 BPM @ 1,800 psi w/ returns up csg annulus, squeezed 75 sx C cmt out cut @ 2,759', ISIP 2,000 psi. SDFN.

01/30/03 BLM on location. Tagged cmt @ 2,556'. Perforated @ 634'. RIH w/ packer and squeezed 75 sx C cmt w/ 2% CaCl<sub>2</sub> @ 634'. WOC and tagged cmt @ 480'. Perforated @ 50'. Circulated 20 sx C cmt 30' to surface. RDMO.

02/18/03 Cut off wellhead and capped well, installed marker. Covered pit and cellar, cut off anchors.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

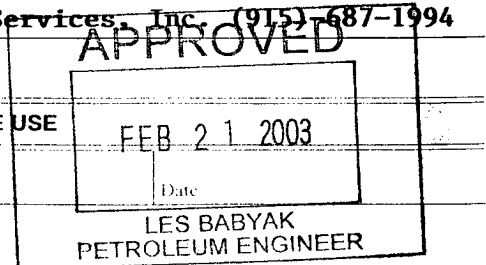
**James F. Newman, P.E.**

Title **Triple N Services, Inc. (915) 687-1994**

Signature

Date **2/20/03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE



Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations on the well bore.

Office

Liability under bond is retained until surface restoration is completed.

Post P&A