

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

file

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Mewbourne Oil Company /							
3. ADDRESS AND TELEPHONE NO. PO Box 5270, Hobbs, N.M. 88241. 505-393-5905							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FNL & 660' FEL. Unit 'A' At top prod. interval reported below At total depth Same							
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 11/05/02		16. DATE T.D. REACHED 12/10/02		17. DATE COMPL. (Ready to prod.) 01/08/03		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3130' GL	
19. ELEV. CASINGHEAD 3130'		20. TOTAL DEPTH, MD & TVD 12815'		21. PLUG, BACK T.D., MD & TVD 12560'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS All		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 12204'-12372' (MD). Morrow	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CND, DLL w/ GR & CBL.		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8" H-40		48		508'		17 1/2"	
9 5/8" J&N		40		4325'		12 1/4"	
5 1/2" N&P		17		12815'		8 3/4"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 12204-12372'. 43'. 172 - .47"EHD.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 7/8"		11834'		11820'			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED		12204-12372'		1000 gal 7 1/2% HCl	
		Frac w/ 70k gal 70Q Foam using 70k# 20/40 Bauxite					
33. * PRODUCTION		DATE FIRST PRODUCTION 01/08/03		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 01/13/03		HOURS TESTED 24		CHOKE SIZE 48/64"		PROD'N FOR TEST PERIOD 0	
OIL-BBL. 0		GAS-MCF. 1070		WATER-BBL. 13		GAS-OIL RATIO	
FLOW. TUBING PRESS. 380		CASING PRESSURE 50		CALCULATED 24-HOUR RATE 0		OIL-BBL. 0	
GAS-MCF. 1070		WATER-BBL. 13		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY L. Pounds		35. LIST OF ATTACHMENTS Deviation Survey, E-Logs, C-104 & Sundry.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED		TITLE N.M. Young		District Manager		DATE 02/10/03	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

*file*

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	2352'				
Bone Spring	5806'				
Wolfcamp	9108'				
Atoka	11452'				
Morrow	12180'				
Barnett	12654'				
TD	12815'				

OPERATOR: MEWBOURNE OIL CO.  
WELL/LEASE: WEST LOVING 11 FED. COM. 1  
COUNTY: EDDY

047-0014

file

STATE OF NEW MEXICO  
DEVIATION REPORT

219	1	6,830	2
508	3/4	6,956	1 1/4
755	1 3/4	7,201	1 1/4
880	1	7,454	1
1,131	1 1/4	7,718	1
1,383	2	7,970	1 1/4
1,508	4	8,224	1 1/4
1,603	4	8,479	1 1/2
1,667	3 1/2	8,731	1 1/4
1,760	3 3/4	8,890	1 1/4
1,851	4 1/4	9,360	1
1,951	4 1/2	9,864	1
2,045	3 3/4	10,325	1 1/4
2,141	2 3/4	10,810	1
2,252	2 1/4	11,310	1/2
2,359	1 1/2	11,795	3/4
2,485	1 1/2	12,295	1/2
2,737	3/4	12,795	1/4
2,991	1 1/2		
3,242	3/4		
3,495	3/4		
3,746	1/2		
3,999	3/4		
4,557	1		
4,807	1		
5,028	3/4		
5,280	3/4		
5,530	3/4		
5,782	1 1/4		
6,068	1		
6,321	1		
6,576	1		



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 18th day of December, 2002, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges  
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

