Form 3160-4 (September 200	11)	UNITED STATES DEPARTMENT OF THE INTERIOR											FORM APPROVED OMB NO. 1004-0137			
BUREAU OF LAND MANAGEMENT												Expires: January 31, 2004				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No.				
1a. Type of Well b. Type of Comple	Oil V	New Well	Gas Work	1 :	X Dry Deepen	Other Plug B	ack		Diff. Re	esvr.,			M90874		e Name	
2. Name of Oper					<u> </u>											
•	oleum Corp	oration	<i>y</i>									7. Unit	or CA Agree	ement N	ame and No.	
3. Address 3a. Phone No. (include area code)												8. Leas	e Name and	Well N	o.	
	Str., Artesia	(include area code) (471 I requirements) (172 13 14 15 76 7)						McIntyre AZY Federal #1								
/25												30-005-60199				
										13	Ö'	10. Field and Pool, or Exploratory Wildcat				
A	RECEIVED A							11. Sec., T.,R.,M., on Block and								
At top prod. Interval reported below							I'm an AKILL						Survey or Area Section 9-T6S-R27E			
At total depth												12. County or Parish 13. State				
14. Date Spudd	16. Date Completed 2/4/03						Chaves New Mexico									
Re-E	15. Date	NA		16. Date Completed X D & A Ready to						17. Elevations (DF,RKB,RT,GL)* 3973' GL			. ,			
18. Total Depth:	MD	6477'		19.	Plug Back T.D	.: MD	MD NA 20. Depth Bridge								<u> </u>	
	TVD							TVD NA								
21. Type Electric 8	Well core	d?	X No		Yes (S	Submit ar	nalysis)									
NA	Was	DST run?		X No		Yes (S	Submit report)									
						Directi	onal Surve	y? L	X No	L	Yes (S	Submit co	py)			
23. Casing and I	Liner Record (/ T	I Sta	te Cemer	nter I	No. of S	ks &	Slurn	/ Vol								
Hole Size	Size/Grade	Wt.(#/f	.) Top	(MD)	Bottm(MD	- 1	Depth		Type of Co				Cement	Top*	Amount Pulled	
Refer to Original Completion																
													L			
		<u> </u>	_		· · · · · · · · · · · · · · · · · · ·			$-\downarrow$							-	
		[-			\dashv		\dashv								
24. Tubing Reco	· · · · · · · · · · · · · · · · · · ·												<u> </u>			
Size	Depth Se	t (MD)	Packer [Depth (M	ID) Size	Depth	Set (MD)	Pac	ker Depth	(MD)	Size	Depth	Set (MD)	Pa	cker Depth (MD)	
25 . Producing Intervals			*						26. Perforation Record							
Formation A)			7	ор		Bottom			Perforated Interval Size		Size	ze No. Holes		Perf. Status		
B)													·			
C) D)																
E)											ļ					
F)				:							 	 				
G) 27. Acid, Fractur	re Treatment	Coment S														
	epth Interval	Cement Si	queeze, E	Amount and Type of Material												
				_							·					
28. Production -							· · · · · · · · · · · · · · · · · · ·									
Date First Produced	Test Date	Hours Tested		Test oduction	Oil BBL	Gas MCF	Water BBL		il Gravity orr. API	i i	as Pro	duction N	Method			
				\Rightarrow		""	1000	ľ	OII. AI I	"	avity					
Choke Size	Tbg. Press. Flwg.	Csg. Press		24 Hr. Rate	Oil BBL	Gas	Water	1	Gas: Oil	Well	Status		-11.0			
		rate		BOL	MCF	BBL	Ratio		P&	P&A						
28a. Production- Date First		Hause		T	1 0					Gas						
Produced	Produced Date Teste		d Production		Oil BBL	Gas MCF		1	Oil Gravity Corr. API		1	duction N	Method			
											Gravity					
Choke Size	Tbg. Press. Flwg.	Csg. Press		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:		Well Status						
				\Rightarrow						<u> </u>						

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