

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC067849	
1b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Eagle 34K Federal 43	
3a. Phone No. (include area code) 405-228-8209		9. API Well No. 30-015-33192	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2310 FSL 2410 FWL At top prod. Interval reported below At total Depth		10. Field and Pool, or Exploratory Red Lake; Glorieta-Yeso NE 11. Sec., T., R., M., on Block and Survey or Area 34 17S 27E 12. County or Parish 13. State Eddy NM	
4. Date Spudded 4/22/2004	15. Date T.D. Reached 4/29/2004	16. Date Completed 4/29/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	17. Elevations (DR, RKB, RT, GL)* 3566 GL
8. Total Depth: MD 3,494 TVD	19. Plug Back T.D.: MD 3444 TVI	20. Depth Bridge Plug Set: MD TVI	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

EX-HRLA-HNGS

3. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	440		300 Sx Class C, circ 65 sx		0	
7 7/8	5 1/2 J55	15.5	0	3494		725 Sx Class C, circ 66 sx		0	
			0						

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8								

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2923	3254	2923-3102		20	Producing
			3108-3254		20	Producing

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2923-3254	Acidize w/2500 gals 15% NE FE

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8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/16/2004	5/31/2004	24	→	47	40	243			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	47	40	243	851	Producing Oil well	

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	317
				Queen	843
				Grayburg	1281
				San Andres	1563
				Glorieta	2910
				Yeso	3002

Additional remarks (include plugging procedure):

5/11/04 MIRUPU. Test csg to 1000 psi -- Held. Rih w/ perf gun & perf 3108-3254, 20 holes
5/12/04 Perf 2923-3103 w/ 20 holes. Set pkr @ 2862'. Acidize w/ 2500 gals 15% NE FE Acid. Release packer
5/13/04 Frac w/34,000# LiteProp & 23,160# CR4000 16/30
5/15/04 TIH w/ rods & pump. Hang well on.

Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Linda Guthrie

Title Regulatory Specialist

Signature Linda Guthrie

Date 7/29/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34K Federal No. 43
LOCATION 2310' FSL & 2410' FWL, Section 34, T17S, R27E, Eddy Co. NM
OPERATOR Devon Energy Company, L.P.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/2° 294'</u>	<u> </u>	<u> </u>
<u>3/4° 1017'</u>	<u> </u>	<u> </u>
<u>3/4° 1496'</u>	<u> </u>	<u> </u>
<u>1° 2010'</u>	<u> </u>	<u> </u>
<u>1-1/2° 2460'</u>	<u> </u>	<u> </u>
<u>1-1/4° 3002'</u>	<u> </u>	<u> </u>
<u>1° 3479'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

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Drilling Contractor United Drilling, Inc.
By: George A. Aho
George A. Aho
Title: Business Manager

Subscribed and sworn to before me this 4th day of May,
2004.

Carlene Martin
Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico
County State