tate Lease - 6 copies ee Lease - 5 copies			State of New N	VICAICO	i		Form C-105		
-r		Ene	ergy, Minerals and Na	atural Resources		Revised June 10, 2003			
District I	-LL- NB/ 00240					WELL API NO.			
625 N. French Dr., He District II	000S, NM 88240	Oil Conservation Division				30-015-33148			
301 W. Grand Avenu	e, Artesia, NM 8821	0			5. Indicate	5. Indicate Type of Lease			
District III	A -400 ND4 97410		1220 South St. Fr	ancis Dr.		STATE FEE X			
00 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505					c Gas Lease				
220 S. St. Francis Dr.	, Santa Fe, NM 8750	5	,		State Off 6	c Gas Lease	140.		
WELL 06	NADI ETION	LOD DEGG	MOLETION DEDOC	T AND LOO			A CONTRACTOR AND THE STATE OF T		
	DMPLE HON	OR RECC	MPLETION REPOR	RI AND LOG					
. Type of Well:	 1				7. Lease Nan	ne or Unit Agree	ement Name		
OIL WELL	GAS WEL	L[X] DR	Y OTHER						
. Type of Comple	tion:				Clarence B	CU			
· , , ,		EDEN DE		AMEND					
لسببا		h	UG DIFF.		,		RECEIVED		
	OVER	BA	ACK RESVR.	POOL NAM					
Name of Operator					8. Well No.		AUG 0 9 2004		
ites Petroleum	Corporation				1		OOD-ACTERIA		
Address of Opera	tor				9. Pool name	or Wildest	OOD:ARTEDIA		
		ia NM 8821	0 (505) 748-1471		Pecos Rive				
5 South Fourt	ii biicci, Aics	ia, 141vi 0021	0 (303) 140-1471		1 ccos kive	A WIOHOW			
Well Location				······································	<u> </u>				
Unit Letter _	D : 800	Feet From The	e <u>North</u>	Line and660	Feet Fro	m The	WestLine		
_		•							
Section	14	Townsh	nip 16S	Range 26E	NMPM	· · · · ·	Eddy County		
Date Spudded	11. Date T.D. Re	ached 12. I	Date Compl. (Ready to Prod.)	13. Elevations (OF& RKB, RT, G	R, etc.) 1	4. Elev. Casinghead		
H 12/26/03	1/17/04	4	2/24/04		3332'GR				
r 12/30/03					3350'KB				
. Total Depth	16. Plug B	ack T.D.	17. If Multiple Compl. How	Many 18. Interva	ls Rotary Tools	s	Cable Tools		
00'	7960'		Zones?	Drilled By	60'-8000'				
Producing Interv	al(s), of this com	oletion - Top, Bo	ttom, Name			20. Was Direc	tional Survey Made		
578'-768 ⁴ ' Mo		•				No	•		
. Type Electric an	d Other Logs Run			· · · · · · · · · · · · · · · · · · ·	22. Was We	ll Cored			
			Laterolog Array, CBL		No		•		
ormation Micro	o Imager Gam	ma Rav.							
rmation Micr	o Imager Gam	ma Ray,	CA	SING RECORD (Repo	rt all strings set in	well)			
			CA DEPTH SET	SING RECORD (Repo		well)	AMOUNT PULLED		
CASING SIZE	WEIG	23. HT LB./FT.					AMOUNT PULLED		
CASING SIZE 20"	WEIG	23. HT LB./FT. nductor	DEPTH SET 60'	HOLE SIZE	CEMENTIN	NG RECORD			
CASING SIZE 20" 13-3/8"	WEIG	23. HT LB./FT. nductor 48#	DEPTH SET 60' 385'	HOLE SIZE 17-1/2"	CEMENTIN 44	NG RECORD 0 sx	circ		
CASING SIZE 20" 13-3/8" 9-5/8"	WEIG Co	23. HT LB./FT. nductor 48# 36#	DEPTH SET 60' 385' 1212'	HOLE SIZE 17-1/2" 12-1/4"	CEMENTIN 44 64	O sx 4 sx	circ circ		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2"	WEIG Co	23. HT LB./FT. nductor 48#	DEPTH SET 60' 385' 1212' 8000'	HOLE SIZE 17-1/2"	44 64 224	O sx 4 sx 15 sx	circ circ circ		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2"	WEIG Co	23. HT LB/FT. nductor 48# 36#	DEPTH SET 60' 385' 1212' 8000' LINER RECORD	HOLE SIZE 17-1/2" 12-1/4" 8-3/4"	44 64 224 25.	O sx 4 sx 15 sx TUBING REG	circ circ circ		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2"	WEIG Co	23. HT LB./FT. nductor 48# 36#	DEPTH SET 60' 385' 1212' 8000'	HOLE SIZE 17-1/2" 12-1/4" 8-3/4"	CEMENTIN 44 64 224 25. SIZE	O sx 4 sx 45 sx TUBING REG DEPTH SE	circ circ circ CORD TT PACKER SET		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2"	WEIG Co	23. HT LB/FT. nductor 48# 36#	DEPTH SET 60' 385' 1212' 8000' LINER RECORD	HOLE SIZE 17-1/2" 12-1/4" 8-3/4"	44 64 224 25.	O sx 4 sx 15 sx TUBING REG	circ circ circ		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2"	WEIG Co	23. HT LB/FT. Inductor 48# 36# 11.6#	DEPTH SET 60' 385' 1212' 8000' LINER RECORD	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN	CEMENTIN 44 64 224 25. SIZE 2-3/8"	O sx 4 sx 45 sx TUBING REC DEPTH SE 7412'	circ circ circ CORD T PACKER SET 7412'		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2"	WEIG Co	23. HT LB/FT. Inductor 48# 36# 11.6#	DEPTH SET 60' 385' 1212' 8000' LINER RECORD	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT,	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C	O sx 4 sx 45 sx TUBING REC DEPTH SE 7412' EMENT, SQU	circ circ circ CORD T PACKER SET 7412' JEEZE, ETC.		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" Perforation re-	WEIG Co	23. HT LB/FT. Inductor 48# 36# 11.6#	DEPTH SET 60' 385' 1212' 8000' LINER RECORD	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT	O sx 4 sx 45 sx TUBING REC DEPTH SE 7412' EMENT, SQU	circ circ circ CORD T PACKER SET 7412' JEEZE, ETC.		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" Perforation re-	WEIG Co	23. HT LB/FT. Inductor 48# 36# 11.6#	DEPTH SET 60' 385' 1212' 8000' LINER RECORD	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT,	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT	O sx 4 sx 45 sx TUBING REC DEPTH SE 7412' EMENT, SQU	circ circ circ CORD T PACKER SET 7412' JEEZE, ETC.		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" Perforation re-	WEIG Co	23. HT LB/FT. Inductor 48# 36# 11.6#	DEPTH SET 60' 385' 1212' 8000' LINER RECORD	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT	O sx 4 sx 45 sx TUBING REC DEPTH SE 7412' EMENT, SQU	circ circ circ CORD T PACKER SET 7412' JEEZE, ETC.		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" ZE Perforation re-	WEIG Co	23. HT LB/FT. Inductor 48# 36# 11.6#	DEPTH SET 60' 385' 1212' 8000' LINER RECORD SACKS CEMENT	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684'	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT	O sx 4 sx 45 sx TUBING REC DEPTH SE 7412' EMENT, SQU	circ circ circ CORD T PACKER SET 7412' JEEZE, ETC.		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" ZE Perforation re-	TOP	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM e, and number)	DEPTH SET 60' 385' 1212' 8000' LINER RECORD SACKS CEMENT	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684'	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w	O sx 4 sx 45 sx TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA w/1000g 7-1/2	circ circ circ CORD ET PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" ZE Perforation re-	TOP	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM e, and number)	DEPTH SET 60' 385' 1212' 8000' LINER RECORD SACKS CEMENT	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684'	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w	O SX 4 SX 45 SX TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA w/1000g 7-1/2	circ circ circ CORD ET PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" ZE Perforation re- 78'-7684'	TOP cord (interval, size	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM Production Met	DEPTH SET 60' 385' 1212' 8000' LINER RECORD SACKS CEMENT PROTECTION OF THE PROTECTIO	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684' ODUCTION ng - Size and type pump)	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w Well Statu	O SX 4 SX 4 SX 45 SX TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA V/1000g 7-1/:	circ circ circ CORD T PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" ZE Perforation re- 78'-7684' te First Production te of Test	TOP cord (interval, size	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM Production Met Choke Size	DEPTH SET 60' 385' 1212' 8000' LINER RECORD SACKS CEMENT PRO Shod (Flowing, gas lift, pumpin	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684' ODUCTION ng - Size and type pump) Oil - Bbl	CEMENTIN 44 64 225 SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w Well Statu Gas - MCF	NG RECORD 0 sx 4 sx 4 sx 45 sx TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA w/1000g 7-1/:	circ circ circ CORD T PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS t-in) IWOPL 1. Gas - Oil Ratio		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" E Perforation ref 78'-7684' e First Production e of Test 10/04	TOP cord (interval, size on Hours Tested 24 hrs	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM Production Met Choke Size 1/2"	DEPTH SET 60' 385' 1212' 8000' LINER RECORD SACKS CEMENT PRO Chod (Flowing, gas lift, pumpin Prod'n For Test Period	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684' ODUCTION mg - Size and type pump) Oil - Bbl 0	CEMENTIN 44 64 222 25. SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w Well Statu Gas - MCF 1777	O sx 4 sx 4 sx 45 sx TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA V/1000g 7-1/:	circ circ circ CORD T PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS t-in) IWOPL I. Gas - Oil Ratio NA		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" E Perforation re 78'-7684' e First Production e of Test 0/04 w Tubing	TOP cord (interval, size of the size of t	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM Production Met Choke Size 1/2" Calculated	DEPTH SET 60' 385' 1212' 8000' LINER RECORD SACKS CEMENT Prod'n For Test Period 24- Oil - Bbl.	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684' ODUCTION mg - Size and type pump) Oil - Bbl 0 Gas - MCF	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w Well Statu Gas - MCF 1777 Water - Bbl.	O SX 4 SX 4 SX 4 SS TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA V/1000g 7-1/	circ circ circ CORD T PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS t-in) IWOPL 1. Gas - Oil Ratio		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" E Perforation rec 78'-7684' e First Production e of Test 0/04 w Tubing ss.	TOP cord (interval, size on Hours Tested 24 hrs	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM Production Met Choke Size 1/2"	DEPTH SET 60' 385' 1212' 8000' LINER RECORD SACKS CEMENT PRO Chod (Flowing, gas lift, pumpin Prod'n For Test Period	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684' ODUCTION mg - Size and type pump) Oil - Bbl 0	CEMENTIN 44 64 222 25. SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w Well Statu Gas - MCF 1777	O sx 4 sx 4 sx 45 sx TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA V/1000g 7-1/:	circ circ circ CORD T PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS t-in) IWOPL I. Gas - Oil Ratio NA		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" E Perforation re- 78'-7684' The First Production of Test 60/04 We Tubing ss. 0 psi	TOP cord (interval, size of the size of t	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM Production Met Choke Size 1/2" Calculated Hour Rate	DEPTH SET 60' 385' 1212' 8000' LINER RECORD SACKS CEMENT Prod'n For Test Period 24- Oil - Bbl. 0	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684' ODUCTION mg - Size and type pump) Oil - Bbl 0 Gas - MCF	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w Well Statu Gas - MCF 1777 Water - Bbl.	NG RECORD 0 sx 4 sx 4 sx 45 sx TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA w/1000g 7-1/2 ss (Prod. or Shu SI Water - Bb 0 Oil Gr NA	circ circ circ CORD ET PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS t-in) IWOPL I. Gas - Oil Ratio NA avity - API - (Corr.)		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" ZE Perforation recovered for the first Production to first Product	TOP TOP cord (interval, size of the size	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM Production Met Choke Size 1/2" Calculated Hour Rate	DEPTH SET 60' 385' 1212' 8000' LINER RECORD SACKS CEMENT Prod'n For Test Period 24- Oil - Bbl. 0	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684' ODUCTION mg - Size and type pump) Oil - Bbl 0 Gas - MCF	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w Well Statu Gas - MCF 1777 Water - Bbl.	NG RECORD 0 sx 4 sx 4 sx 45 sx TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA //1000g 7-1/. SI Water - Bb 0 Oil Gr NA Test Witnesse	circ circ circ CORD ET PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS t-in) IWOPL I. Gas - Oil Ratio NA avity - API - (Corr.)		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" ZE Perforation rec 78'-7684' te First Production te of Test 30/04 ow Tubing ess. 0 psi Disposition of Cold if produced	TOP TOP cord (interval, size of the size	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM Production Met Choke Size 1/2" Calculated Hour Rate	DEPTH SET 60' 385' 1212' 8000' LINER RECORD SACKS CEMENT Prod'n For Test Period 24- Oil - Bbl. 0	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684' ODUCTION mg - Size and type pump) Oil - Bbl 0 Gas - MCF	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w Well Statu Gas - MCF 1777 Water - Bbl.	NG RECORD 0 sx 4 sx 4 sx 45 sx TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA w/1000g 7-1/2 ss (Prod. or Shu SI Water - Bb 0 Oil Gr NA	circ circ circ CORD ET PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS t-in) IWOPL I. Gas - Oil Ratio NA avity - API - (Corr.)		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" ZE Perforation records 78'-7684' te First Production te of Test 30/04 ow Tubing ess. 70 psi	TOP TOP cord (interval, size of the size	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM Production Met Choke Size 1/2" Calculated Hour Rate	DEPTH SET 60' 385' 1212' 8000' LINER RECORD SACKS CEMENT Prod'n For Test Period 24- Oil - Bbl. 0	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684' ODUCTION mg - Size and type pump) Oil - Bbl 0 Gas - MCF	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w Well Statu Gas - MCF 1777 Water - Bbl.	NG RECORD 0 sx 4 sx 4 sx 45 sx TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA //1000g 7-1/. SI Water - Bb 0 Oil Gr NA Test Witnesse	circ circ circ CORD ET PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS t-in) IWOPL I. Gas - Oil Ratio NA avity - API - (Corr.)		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" ZE Perforation rec 678'-7684' Ite First Production Ite of Test 30/04 Disposition of Coold if produced	TOP TOP cord (interval, size of the size	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM Production Met Choke Size 1/2" Calculated Hour Rate	DEPTH SET 60' 385' 1212' 8000' LINER RECORD SACKS CEMENT Prod'n For Test Period 24- Oil - Bbl. 0	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684' ODUCTION mg - Size and type pump) Oil - Bbl 0 Gas - MCF	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w Well Statu Gas - MCF 1777 Water - Bbl.	NG RECORD 0 sx 4 sx 4 sx 45 sx TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA //1000g 7-1/. SI Water - Bb 0 Oil Gr NA Test Witnesse	circ circ circ CORD ET PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS t-in) IWOPL I. Gas - Oil Ratio NA avity - API - (Corr.)		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" ZE Perforation re 278'-7684' te First Production te of Test 30/04 ow Tubing less. To psi Disposition of Coold if produced List Attachment logs and Devia	TOP TOP Cord (interval, size of the size	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM Production Met Choke Size 1/2" Calculated Hour Rate fuel, vented, etc.	DEPTH SET 60' 385' 1212' 8000' LINER RECORD SACKS CEMENT Prod'n For Test Period 24- Oil - Bbl. 0	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684' ODUCTION ng - Size and type pump) Oil - Bbl 0 Gas - MCF 1777	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w Well Statu Gas - MCF 1777 Water - Bbl. 0	O SX 4 SX 4 SX 4 SX 4 SX 5 SX TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA 1/1000g 7-1/2 SS Water - Bb 0 Oil Gr NA Test Witnesse White	circ circ circ CORD ET PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS t-in) IWOPL I. Gas - Oil Ratio NA avity - API - (Corr.)		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" EE Perforation re 78'-7684' te First Production te of Test 30/04 tow Tubing tess. 0 psi Disposition of Cold if produced List Attachment togs and Devia	TOP TOP Cord (interval, size of the size	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM Production Met Choke Size 1/2" Calculated Hour Rate fuel, vented, etc.	PROTOST SACKS CEMENT Prod'n For Test Period 24- Oil - Bbl. 0 both sides of this form as	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684' ODUCTION ng - Size and type pump) Oil - Bbl 0 Gas - MCF 1777	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w Well Statu Gas - MCF 1777 Water - Bbl. 0	O SX 4 SX 4 SX 4 SX 4 SX 5 SX TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA 1/1000g 7-1/2 SS Water - Bb 0 Oil Gr NA Test Witnesse White	circ circ circ CORD ET PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS t-in) IWOPL I. Gas - Oil Ratio NA avity - API - (Corr.)		
CASING SIZE 20" 13-3/8" 9-5/8" 4-1/2" E Perforation ref 78'-7684' The First Production of Company	TOP TOP Cord (interval, size of the size	23. HT LB/FT. Inductor 48# 36# 11.6# BOTTOM Production Met Choke Size 1/2" Calculated Hour Rate fuel, vented, etc.	DEPTH SET 60° 385° 1212° 8000° LINER RECORD SACKS CEMENT Prod'n For Test Period 24- Oil - Bbl. 0	HOLE SIZE 17-1/2" 12-1/4" 8-3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 7678'-7684' ODUCTION mg - Size and type pump) Oil - Bbl 0 Gas - MCF 1777 true and complete to	CEMENTIN 44 64 224 25. SIZE 2-3/8" FRACTURE, C AMOUNT Acidize w Well Statu Gas - MCF 1777 Water - Bbl. 0	O sx 4 sx 4 sx 4 sx 5 sx TUBING REC DEPTH SE 7412' EMENT, SQU AND KIND MA v/1000g 7-1/2 SS Water - Bb O Oil Gr NA Test Witnesse White	circ circ circ CORD ET PACKER SET 7412' JEEZE, ETC. ATERIAL USED 2% MSA w/56 BS t-in) IWOPL I. Gas - Oil Ratio NA avity - API - (Corr.)		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heasterr	New Mexico	Northwestern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	7104'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	7459'	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen		T. Siluro-Devonian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	901'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	2081'	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	
T. Blinebry		T. Gr. Wash		T. Morrison	
T.Tubb	3536'	T. Delaware Sand		T.Todilto	
T. Drinkard		Chester	7806'	T. Entrada	
T. Abo	4264'	Morrow	7636'	T. Wingate	
T. Wolfcamp	5420'	Upper Yeso	2279'	T. Chinle	
T. Wolfcamp B Zone		Lower Yeso	3678'	T. Permian	
T. Cisco		Upper Penn	6322'	T. Penn "A"	

				OR GAS OR ZONES
		3.T. 0.0		
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		WATER SANDS		
Include data on rate of	water inflow and elevation to which wa	ater rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECORD) (Attach additional sheet if i	necessary)	

From

To

Lithology

Thickness

In Feet

Lithology

Thickness

In Feet

From

To

	:			
	:			