

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-32950

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico 88241

7. Lease Name or Unit Agreement Name

State "AZ"

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JUL 23 2004

8. Well No.
4 **OCD-ARTESIA**

9. Pool name or Wildcat
Grayburg Jackson SR-QN-GB-SA

4. Well Location

Unit Letter M : 1310 Feet From The South Line and 330 Feet From The West Line

Section 16 Township 17S Range 31E NMPM Eddy County

10. Date Spudded 02/26/04 11. Date T.D. Reached 03/04/04 12. Date Compl. (Ready to Prod.) 5/18/04 13. Elevations (DF& RKB, RT, GR, etc.) 3751' GL 14. Elev. Casinghead

15. Total Depth 3800' 16. Plug Back T.D. 3764' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By X Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3750'-3780' 3514'-3666' 3042'-3348'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DSN/CBL

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	423'	12-1/4"	250 sks. Thick-so-tropic +	Did not circ.
				400 sks. Class "C"	
5-1/2"	15.50#	3800'	7-7/8"	450 sks. 35/65 POZ	Did not circ.
				+ 200 sks. Class "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3110'	

26. Perforation record (interval, size, and number)

3750'-3780' w/2 spf
3514'-22', 34'-42', 3596'-3608', 3636'-66' w/2 spf
3042'-62', 3081'-90', 3136'-45', 3185'-92', 3208'-15', 3342'-48' w/2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3750'-3780'	2000 gals. 15% NE-FE acid
3514'-3666'	2500 gals. 15% NE-FE acid
3042'-3348'	2500 gals. 15% NE-FE acid

28. PRODUCTION

3042'-3348'

357 bbls. gel pad + 92,000# 16/30 White sand

Date First Production
5/18/04

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 2" x 1-1/2" x 16'

Well Status (Prod. Or Shut-in)
Producing

Date of Test 06/07/04 Hours Tested 24 hrs. Choke Size Prod'n For Test Period Oil - Bbl 60 Gas - MCF 30 Water - Bbl. 22 Gas - Oil Ratio 50/1

Flow Tubing Press. Casing Pressure 40# Calculated 24-Hour Rate Oil - Bbl. 60 Gas - MCF 30 Water - Bbl. 22 Oil Gravity - API - (Corr.) 39.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Tim Henley

30. List Attachments
Directional Survey & Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Mary Jo Turner Printed Name Mary Jo Turner Title Production Tech II Date June 26, 2004

E-mail Address mturner@wiseroil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>540'</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>1410'</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>1710'</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>1890'</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>2442'</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>2970'</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3220'</u>	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology