

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-23996

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Devon Energy Production Company, L.P. /

Tom Pepper

3. Address of Operator

20 N. Broadway, Suite 1500, Oklahoma City, OK 73102

Ops. Engr. Advisor

405-552-4513

7. Lease Name or Unit Agreement Name

State BW Com.

8. Well No.

1

9. Pool name or Wildcat

Fadeaway Ridge (Strawn)

4. Well Location

Unit Letter A : 1980 Feet From The north Line and 660 Feet From The east Line

Section 27

Township 18S

Range 28E

NMPM Eddy

County

10. Date Spudded

12/04/1981

11. Date T.D. Reached

01/20/1982

12. Date Compl. (Ready to Prod.)

06/14/2002 to 7/19/2002

13. Elevations (DF & RKB, RT, GR, etc.)

GL 3528', DF 3548', KB 3549'

14. Elev. Casinghead

15. Total Depth

11,164'

16. Plug Back T.D.

10,133' (CIBP)

17. If Multiple Compl. How

Many Zones? N/A

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Strawn 9696-9797'

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

1982 submitted with original completion; 2002 CBL

22. Was Well Cored

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20" (existing)	conductor pipe	30'	26"	4 yds Redi-mix	
13 3/8" (existing)	54.5# K-55	405'	17 1/2"	500 sx	
8 5/8" (existing)	28# S-80	2684'	11"	1700 sx	
5 1/2" (existing)	17# L-80	11,116'	7 7/8"	1750 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8" 4.7# N80@9764' SN		

26. Perforation record (interval, size, and number)

Strawn 9696-9797', 60 holes, 0.3" EHD; CIBP @ 10,133'

Morrow 10,209-10,216', 22 holes, 0.3" EHD; CIBP at 10,650'

with 35' cement on top

Morrow 10,701-10,734', 33 holes, 0.3" EHD; CIBP @ 10,831'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9696-9797'	8110 gals 20% HCl + 170 BS
10,209-10,216'	7000 gals 7.5% HCl w/30% methanol
10,701-10,734'	1000 gals 7.5% HCl w/30% methanol

28. PRODUCTION

+ 1814 BW (slick) + 50 BS

Date First Production

07/19/2002

Production Method (Flowing, gas lift, pumping - Size and type pump)

flowing

Well Status (Prod. or Shut-in)

producing

Date of Test

11/14/2002

Hours Tested

24

Choke Size

64/64"

Prod'n For

Test Period

Oil - Bbl.

0.5

Gas - MCF

5

Water - Bbl.

0

Gas - Oil Ratio

10,000/1

Flow Tubing Press.

120 psi

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

0.5

Gas - MCF

5

Water - Bbl.

0

Oil Gravity - API - (Corr.)

52 degrees

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

BJ Cathey

30. List Attachments

CBL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Candace R. Graham

Printed

Name Candace R. Graham X4520

Title

Engineering Tech.

Date 02/13/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	9591'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9726'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Upper	10,206'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	10,926'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinberry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T. Morrow	10,570'	T. Wingate	T.
T. Wolfcamp	T. Chester	11,152'	T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9,696' to 9,797' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet none
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	425	425	Surface, Red Bed, Anhy	8020	8639	619	Lime, Dolo
425	770	345	Red Bed, Salt, Anhy	8639	9418	779	Lime, Shale
770	1422	652	Red Bed, Anhy	9418	9663	245	Lime, Sand, Shale
1422	2509	1087	Anhy	9663	9913	250	Lime, Shale
2509	2527	18	Anhy, Dolo	9913	10410	497	Lime
2527	6010	3483	Lime	10410	11164	754	Lime, Shale
6010	6689	679	Lime, Shale				
6689	6780	91	Lime, Sand, Shale				
6780	6969	189	Lime, Shale				
6969	7055	86	Lime, Sand, Shale				
7055	7231	176	Lime, Shale				
7231	7713	482	Lime, Sand				
7713	7816	103	Lime, Shale				
7816	8020	204	Lime, Sand				

NE MICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

*Amended
pool name

C102
Form C-102
Supersedes C-101
Effective 1/1/78

Candace R. Graham

API 30-015-23996

All distances must be from the outer boundaries of the Section.

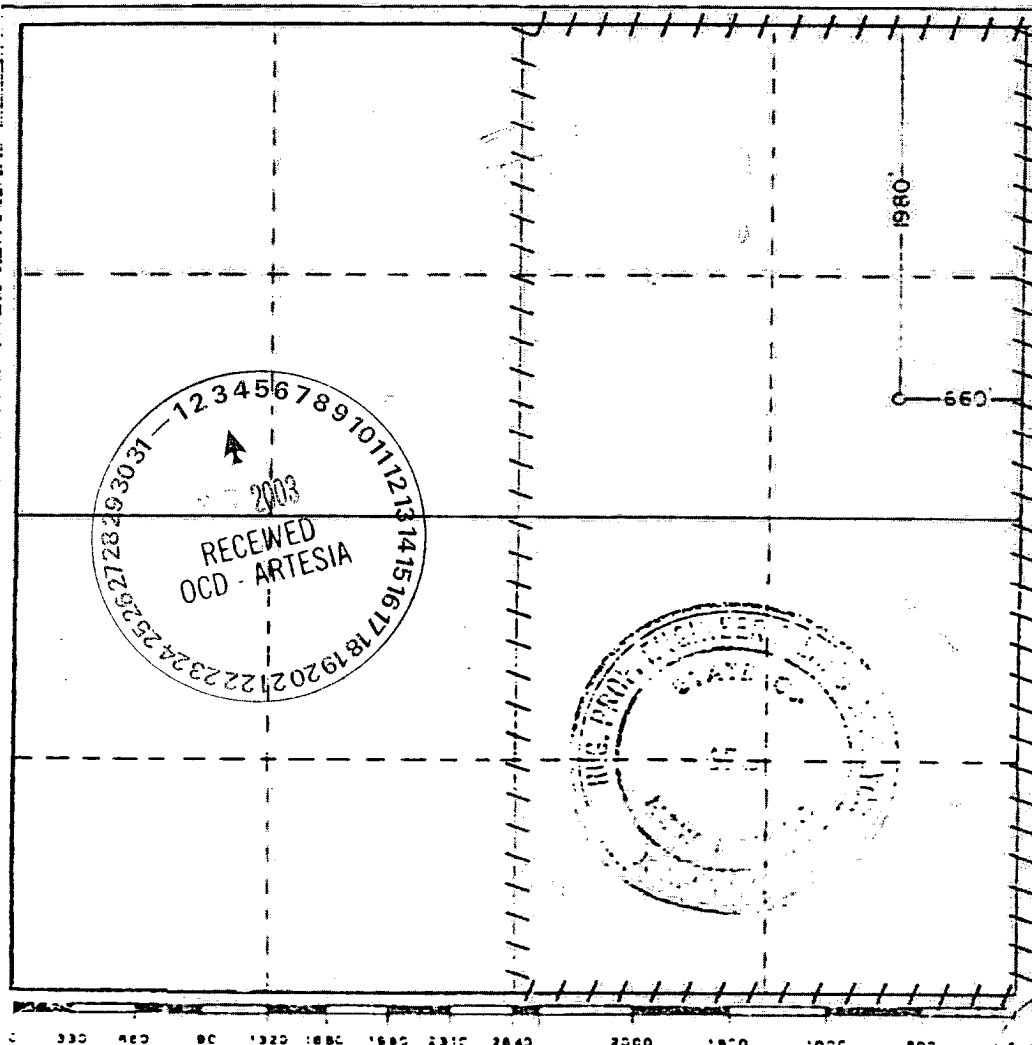
Devon Energy Production Company, LP		Lease		State BW Com.		1	
Hondo Oil and Gas Company (6137)		(3502)					
H	27	13 South	25 East	Eddy			
1980		north		660		east	
3549.4		Producing Formation Morrow Gas Strawn		Pool 94 Turkey Track (Strawn)		Dedicated Acreage 320	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

George W. Schmidt

Dist. Dir. Supt.

Hondo Oil and Gas Co.

11/18/81

*February 27, 2003

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

June 11, 1981

Registered Professional Engineer

John W. West
JOHN W. WEST 676
PATRICK A. ROMERO 6463
RONALD J. EIDSON 3222