

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-32493

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESERVE ☐ OTHER ☐

2. Name of Operator
BTA Oil Producers 003002

3. Address of Operator
104 S. Pecos, Midland, TX 79701

4. Well Location
Unit Letter K : 2310 Feet From The south Line and 1650 Feet From The west Line
Section 11 Township 23S Range 28E NMPM Eddy County

10. Date Spudded 11/27/02 11. Date T.D. Reached 12/09/2002 12. Date Compl. (Ready to Prod.) 12/22/2002 13. Elevations (DF& RKB, RT, GR, etc.) 2988' GL 3001' KB 14. Elev. Casinghead

15. Total Depth 5640' MD 16. Plug Back T.D. 5547' MD 17. If Multiple Compl. How Many Zones? ---- 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4,704 - 4,760' 20. Was Directional Survey Made ~~No~~ Yes

21. Type Electric and Other Logs Run Laterolog Array/ GR Three Detector Litho-Density CN/GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	447'	12-1/4"	300 sx Circ	
5-1/2"	15.5 & 17	5640'	7-7/8"	1210 sx Circ	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4760'	4563'

26. Perforation record (interval, size, and number)

4,704 - 08' 4 JSPF
4,714 - 26' 4 JSPF
4,736 - 60' 4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4,704 - 60'	A/1500 gal 7-1/2% HCl
	F/22000 gal gelled wtr + 53000 lbs sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
12/20/2002	Flowing	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/22/2002	24	20/64"		232	242	96	1043
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
200	---		232	242	96	39.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold Test Witnessed By J. Loughmiller

30. List Attachments

Deviation Report, 1 set logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Pam Inskeep Printed Name Pam Inskeep Title Regulatory Administrator Date 01/20/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand 2592
T. Drinkard	T. Bone Springs
T. Abo	T. Brushy Cnyn "Pardue" 4733
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....4,704.....to.....4,760.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Surf	364	364	Red Bed Shale & Sands
364	2592	2228	Anhydrite & Salt
2592	5640	3048	Sand, Shale & some Limestone

From	To	Thickness In Feet	Lithology

OPERATOR: BTA OIL PRODUCERS
WELL/LEASE: PARDUE B #3
COUNTY: EDDY

065-0029

STATE OF NEW MEXICO
DEVIATION REPORT

447	1 1/4	4,734	2
550	1/4	4,864	1 3/4
823	3/4	5,014	1 1/4
1,166	1 1/4	5,167	1 1/2
1,444	1	5,319	1 1/2
1,941	1	5,599	1 1/2
2,437	4	5,640	1 1/2
2,500	3 3/4		
2,571	3 3/4		
2,630	3 3/4		
2,693	3 3/4		
2,760	3 1/2		
2,820	3 3/4		
2,877	3 3/4		
2,940	3 1/4		
3,002	3 1/4		
3,063	3 1/4		
3,129	3 1/4		
3,222	3 1/4		
3,308	3 1/4		
3,402	2 3/4		
3,500	2 3/4		
3,593	2 1/2		
3,712	2 1/2		
3,837	2 3/4		
3,900	2 1/4		
4,030	2 1/2		
4,147	2		
4,271	2 1/2		
4,333	2		
4,456	2 1/4		
4,585	1 3/4		



RECEIVED
DEC 16 2002
BTA
OIL PRODUCERS

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 13th day of December, 2002, by Steve Moore on behalf of Patterson-UTL Drilling Company LP, LLLP.

My Commission Expires: 3/31/2003

Joni D. Hodges
Notary Public for Midland County, Texas

