

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other Instructions on reverse side

5. Lease Serial No.

NM-15863

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Cottonwood Federal #5

9. API Well No.

30-005-63448

10. Field and Pool, or Exploratory Area

Pecos Slope Abo/Wildcat Wolfcamp

11. County or Parish, State

Chaves County, New Mexico

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

AMENDED

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 South Fourth Street, Artesia, NM 88210

3b. Phone No. (include area code)

(505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980'FSL & 1980'FEL of Section 26-T6S-R25E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/ Resume)☐ Water Shut-off☒ Subsequent Report☐ Altering Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Workover

AMENDED

☐ Final Abandonment Notice☐ Convert to Injection☐ Plug back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands.

Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

10/16/02 RIH with 1.865" mill on 1-1/4" coiled tubing. Tagged frac plug at 4800'. Milled on plug 8 hours. Spotted acid on top of plug.

10/17/02 TIH with mill and coiled tubing. Tagged plug again at 4800'. Milled on composite plug for 5 hours.

10/18-20/02 TIH with 1.865" underreamer with JB. Tripped BK in hole with underreamer and junk basket. Tagged up 2-1/2' higher. Worked underreamer down 2-1/2'.

10/21/02 Loaded tubing and nipples down tree. Nipped up BOP. Unset packer and POOH.

10/22/02 Drilled out composite frac plug at 4800'. Cleaned out to 5200'. TIH with 5-1/2 ASI packer and 1.87" on/off tool. Set packer at 3676'. Nipped down BOP. Nipped up tree.

Well is now commingled, Administrative order DHC-3002

Pecos Slope Abo Oil - 0% Gas - 83.33%

Wildcat Wolfcamp Oil - 0% Gas - 16.67%

ACCEPTED FOR RECORD

FEB 20 2003

ARMANDO A. LOPEZ
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Tina L. Huerta

Title

Regulatory Compliance Supervisor

Date

February 10, 2003

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)