

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-10490

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

Tortoise ASB Com

**SUMMARY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

8. Well No.

1

9. Pool name or Wildcat

Wildcat Morrow

4. Well Location

Unit Letter G : 1980 feet from the North line and 2250 feet from the East lineSection 29 Township 23S Range 24E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3956' GR

## 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Perforate and stimulate <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/1/03 - Perforate Morrow 10,376'-10,394' (4 SPF).

1/2/03 - Acidize Morrow with 1500g 7-1/2% IC HCL and 115 ball sealers.

1/15/03 - Frac Morrow with 60% Binary Foam frac and 35,075#.

1/22/03 - Set 5-1/2" CIBP at 10,360' and cap with cement. Perforate Morrow 10,272'-10,282' (44), 10,296'-10,308' (52), 10,320'-10,324' (20), 10,328'-10,332' (20).

1/23/03 - Acidize Morrow with 2500g 7-1/2% IC/HCL.

1/29/03 - Perforate Morrow 10,120'-10,130' (44).

2/3/03 - Acidize Morrow with 1000g 7-1/2% IC/HCL and balls.

2/6/03 - Set CIBP at 10,100' and cap with cement. Perforate Strawn 9294'-9314' (21), 9336'-9368' (33).

2/10/03 - Acidize Strawn with 2500g 15% gell IC/HCL and ball sealers.

2/12/03 - Perforate Strawn 9164'-9168', 9178'-9190 with 72 holes.

2/13/03 - Acidize Strawn with 1500g 7-1/2% IC/HCL and balls.

2/18/03 - Set RBP at 8593' and perforate Cisco 8492'-8506' (15). Pulled packer to 8394' and set.

2/19/03 - Acidize Cisco with 2500g 20% gel IC HCL and balls.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE March 7, 2003Type or print name Tina HuertaTelephone No. 505-748-1471

(This space for State use)

APPROVED BY Accepted for record TITLE BCD DATE MAR 19 2003

Conditions of approval, if any: