Form 3160-5 (September 2001)

## UNITED STATEM.M. Oil Cons. DIV-Dist. 2

DEPARTMENT OF THE INTERIOR W. Grand Avenue BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires January 31, 2004

PAUG 0 9 2004

SUNDRY NOTICES AND REPORTS AT SIA NM 88210

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse sideRECEIVED  1. Type of Well				6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement, Name and/or No WEST INDIAN BASIN	
2. Name of Operator		999:4	ATERIA.	WEST INDIAN BASIN 2	
KERR MOGEE OIL & GAS ONSHORE, LLC	ATTN: ROD BAI		-CJA	9. API Well No.	
3a. Address	3	b. Phone No. (include are	a code)	30-015-10282	
16666 NORTHCHASE, HOUSTON, TEXAS 7	(281) 673-6590	)	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey I 1980' FNL & 1650' FEL UNIT LETTER SEC.20, TWP. 21S, RGE. 23E	• 1			INDIAN BASIN - UPPER PENN  11. County or Parish, State  EDDY NM	
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	CATE NATURE OF N	IOTICE, REP	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent  Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operation (clearly			Reclamation Recomple Temporari Water Dis	oposed work and approximate duration thereof.	
If the proposal is to deepen directionally or recompact Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspe	rformed or provide the Bo If the operation results in a Notices shall be filed only	ond No. on file with BLM/ a multiple completion or re	BIA. Required : completion in a	subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once	
KERR MOGEE OIL & GAS ONSHORE, LLC	C REQUESTS APPROVA	AL TO PLUG AND ABA	NDON THE S	UBJECT WELL PER BLM	
SPECIFICATIONS & PER THE ATTACHET PLEASE CONTACT DAVID EYLER@ 432.6		JRE. IF YOU SHOUI	D HAVE ANY	QUESTIONS OR CONCERNS	
APPROVAL SUBJECT TO GENERAL REQUIREMENTS SPECIAL STIPULATIONS A	S AND THOUS APPACHED				
14. I hereby certify that the foregoing is true and correct		Title			
Name (Printed/Typed)  DAVID A. EYLER		ACENT			
Damod . E	2	Date 08/04/04	<u> </u>		
THI	S SPACE FOR FEDE	RAL OR STATE OF	ICE USE		

Approved by ORIG. SGD.) ALEXIS C. SWOBOUA

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

PETROLEUM ENGINEER

Kerr McGee Oil & Gas Onshore, LLC

West Indian Basin Unit #2 A.P.I. #: 30-015-10282

Lease Serial #: NMLC067832A Field: Indian Basin – Upper Penn

Location: 1980' FNL & 1650' FEL, Sec. 20, Twp. 21S, Rge. 23E

**Eddy County, New Mexico** 

Completion Date: Original 03/28/65; Sidetrack 01/18/94

Total Depth: 7,541' P.B.T.D.: 7,150' (Baker F-1 Pkr. w/ 20' sand & 30' cmt.)

Casing Data: 13-3/8" 48# @ 188' w/ 200 sxs. – TOC = Surface

8-5/8" 24# @ 1882' w/ 900 sxs. - TOC = Surface

5-1/2" 15.5# & 17# @ 7514' w/ 465 sxs. – TOC = 1655' (T.S.)

Tubing Data: None Rod Data: None

Rod Data: None Open Perfs: None

None

## **PXA PROCEDURE**

Remarks:

1) MIRU workover rig, PXA equipment and 7200' workstring.

- 2) ND wellhead & NU BOP's; PU 2-3/8" workstring & RIH w/ tbg. OE to PBTD @ 7150'; Mix & pump a 25 sx. (200') cmt. plug 7150'; Circ. well w/ pxa mud & POOH laying down tbg. to 4000'; Mix & pump a 25 sx. cmt. plug @ 3800'-4000'; POOH w/ tbg. standing back 1930' & laying down the balance.
- 3) ND BOP's & NDWH & NU csg. equip.; Work stretch on 5-1/2" csg.; RUWL & RIH & cut 5-1/2" csg. (estimated recovery = 1600'); POOH & RDWL; POOH laying down 5-1/2" casing.
- 4) ND csg. equip. & NUWH & NU BOP's; RIH w/ tubing OE to 1930'; Mix & pump a 125 sx. cmt. plug @ 1930'; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug; POOH laying down tbg. 240'; Mix & pump an 80 sx. cmt. plug @ 240'-3'. FOOH w/ tubing.
- 4) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.
- 5) RDMO rig and PXA equipment. Clean location.