

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-32445

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR ☐ OTHER ☐

2. Name of Operator

MURCHISON OIL & GAS, INC.

3. Address of Operator

1100 MIRA VISTA BLVD., PLANO, TX. 75093-4698

4. Well Location

Unit Letter L : 1376 Feet From The SOUTH Line and 1172 Feet From The WEST LineSection 28 Township 17S Range 26E NMPM EDDY County

10. Date Spudded

11/10/02

11. Date T.D. Reached

12/17/02

12. Date Compl. (Ready to Prod.)

1/10/03

13. Elevations (DF& RKB, RT, GR, etc.)

GL 3379

RKB 3392

14. Elev. Casinghead

3379

15. Total Depth

8780'

16. Plug Back T.D.

8663'

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

Cable Tools

ALL / ROTARY

19. Producing Interval(s), of this completion - Top, Bottom, Name

8462 - 8558' MORROW

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CASED HOLE DUAL NEUTRON, SONIC & GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	68 #/FT	412'	17-1/2"	540	
9-5/8"	47 #/FT	1420'	12-1/4"	1000	
5-1/2"	17 #/FT	8750'	7-7/8"	955	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"		8375'

26. Perforation record (interval, size, and number)

8546 - 8558' 4 SHOTS/FT 48 HOLES

8462 - 8521' 2 SHOTS/FT 118 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

8462 - 8558'

NATURAL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
1/10/03	FLOWING				SHUT-IN		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/10/03	4 HRS	22/64		16	983	0	61 MCF/BBL
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
2040	0		96	5900	0	56	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FLARED

Test Witnessed By

TOMMY FOLSOM

30. List Attachments

DUAL NEUTRON & SONIC & GR

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Michael S. Daugherty Printed Name MICHAEL S. DAUGHERTY Title V P OPERATIONS Date 1/17/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	7443
T. Salt		T. Strawn	7903
B. Salt		T. Atoka	8274
T. Yates		T. Miss	8628
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	931	T. Simpson	
T. Glorieta	2256	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	4372	T.	
T. Wolfcamp	5712	T.	
T. Penn		T.	
T. Cisco (Bough C)	6840	T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....8462.....	to...8546...MORROW.....	No. 3, from.....7730.....	to...7756...CANYON.....
No. 2, from.....8048.....	to...8116...STRAWN.....	No. 4, from.....7112.....	to...7137 CISCO.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1460	4300	2840	ANHYDRITE DOLOMITE
4300	5460	1160	ANHYDRITE, DOLOMITE & SHALE
5460	6760	1300	DOLOMITE, LIMESTONE SHALE
6760	7240	480	DOLOMITE, LIMESTONE SAND & SHALE
7240	8180	940	DOLOMITE, LIMESTONE SHALE
8180	8750	570	LIMESTONE SAND & SHALE

From	To	Thickness In Feet	Lithology

OPERATOR: MURCHISON OIL & GAS, INC.
WELL/LEASE: SKIPAWAY #1
COUNTY: EDDY

055-0013

STATE OF NEW MEXICO
DEVIATION REPORT

170	1/2
412	1
694	1 1/4
978	1 1/4
1,423	1 3/4
1,630	1 1/4
2,130	1 1/2
2,603	1 1/4
3,079	1
3,579	1 1/4
4,059	1
4,559	1 1/4
4,998	1
5,281	1
5,784	1
6,284	1/2
6,784	1/2
7,284	1/4
7,942	3/4
8,749	1 3/4



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 2nd day of January, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

